| SIDE ONE | AFFIDAVIT OF | COMPLETION | FORM | (RE | V) ACO-1 |
|---|----------------|-------------|--------------|---------------|---|
| This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) | | | | | |
| OPERATOR Raymond Oil Co | mpany, Inc. | | Ábi no ·] | 5-151-21, 12 | 20-00-00 |
| ADDRESS One Main Place | Suite 900 | | COUNTY | Pratt | |
| Wichita, Kansas | 67202 | I | FIELD | Grizzell | |
| **CONTACT PERSON Kathleen Pipes PHONE 316/267-4214 | | | | | |
| PHONE 316/ | 267-4214 | | LEASE Sou | thwestern Co | ollege |
| ADDRESS | | | VELL NO | 1-B | · · · · · · · · · · · · · · · · · · · |
| ADDRESS | | | ELL LOCATIO | N SE NE SE | |
| ORILING M. C. D. 111 | C | | 990 Ft. f | rom N | Line and |
| DRILLING Murfin Drilling CONTRACTOR ADDRESS 617 Union Conto | | | 330 Ft. f | rom E | Line of |
| ADDRESS 617 Union Cente Wichita, Kansas | | t | the SE/4 SEC | 4TWP _26 | S RGE . 15W |
| PLUGGING Murfin Drilling | | | WELL | PLAT | |
| CONTRACTOR ADDRESS 617 Union Cente | | | | | ксс |
| Wichita, Kansas | | | | | KGS (Office |
| | <u></u> | | | | Use) . |
| SPUD DATE 3-20-82 DATE | | | , | 1 | |
| ELEV: GR 2036 DF | | | <u> </u> | -φ | |
| DRILLED WITH (CABLE) (ROTAR) | <u></u> | | | | |
| | | d | | | |
| Amount of surface pipe set and cemented 329' w/300 sx . DV Tool Used? | | | | | |
| | - | DAVIT | | | |
| STATE OF KANSAS | , COUNTY | OFSED | GWICK | SS, I, | |
| Pat R. Raymond OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, | | | | | |
| DEPOSES THAT HE IS Vice-President (FOR)(OF) Raymond Oil Company, Inc. | | | | | |
| OPERATOR OF THE Southwestern College LEASE, AND IS DULY AUTHORIZED TO MAKE | | | | | |
| THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-B ON | | | | | |
| SAID LEASE HAS BEEN COMPLETE | D AS OF THE 27 | th DAY OF | March | , 1982 | , AND THAT |
| ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. | | | | | |
| FURTHER AFFIANT SAITH NOT. | | | <i></i> | | - |
| SUBSCRIBED AND SWORN BEFORE | ME THIS 29th | • | March | | ice-President |
| MV COMMICCION PUNTAGO 34 | amah 22 1002 | | NOTAL | RY PUBLIC * | A RECEIL |
| MY COMMISSION EXPIRES: M | | ••• | Katl | nleen Pipes | RECEIVED TE CHROMANA THAN CHAMANA PARTIES STORESTORES |
| **The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Ordering 100 Division Wichita Raises. | | | | | |
| required if the well produce | s more than 25 | BOPD or is | located in | a Basic Ordex | |
| | | | | | Wichita Kansas |

Disposition of gas (vented, used on lease or sold)

SIDE TWO WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. HAME No Drill Stem Tests LOG TOPS Admire 2944 Tarkio.3145 Howard 3301 Topeka 3407 Oread 3609 Heebner 3.729 Brown Lm 3881 Lansing 3899 $_{
m LTD}$ 3949 Plugged 3-27-82 Report of all strings set - surface, intermediate, production, etc. CASING RECORD ((New)) or (Used) Size hole drilled Size casing set Weight lbs/ft. Setting depth Type and percent additives Purpose of string Type cement Sacks Surface 12-1/4 8-5/8 20# 3291 Common300 2% gel - 3% cc LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Sacks cement Sixe & type Shots per ft. Depth Interval TUBING RECORD Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of moterial used Depth interval treated Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity D & A Oil Gas Gas-oil ratio % RATE OF PRODUCTION PER 24 HOURS CFPB

Perforations