

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5010
Name Knighton Oil Company, Inc.
Address 710 Petroleum Building
City/State/Zip Wichita, Kansas 67202

Purchaser Pending

Operator Contact Person Earl M. Knighton, Jr.
Phone (316) 264-7918

Contractor: License # 5381
Name Rig Springs Drilling, Inc.

Wellsite Geologist Bob Douglass
Phone (316) 263-7135

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11/17/87 11/28/87 1/12/88
Spud Date Date Reached TD Completion Date
4405 4360
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 263 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name Allied Cementing Co.
Invoice # 2991

API NO. 15-151-21,864-00-00
County Pratt
S/2 SE NW Sec. 5 Twp. 26S Rge. 14 East
West

2970' Ft North from Southeast Corner of Section
3300' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

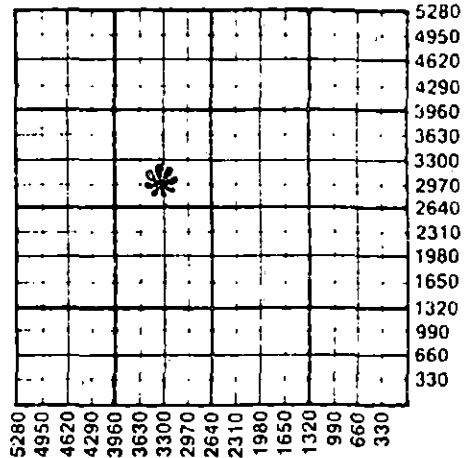
Lease Name Ellis Well # 1

Field Name Randle

Producing Formation Mississippian

Elevation: Ground 2007 2012 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 6662

Groundwater 3020 Ft North from Southeast Corner
(Well) 3300 Ft West from Southeast Corner of
Sec 5 Twp 26S Rge 14 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Earl M. Knighton, Jr.
Title President Date 1/20/88

Subscribed and sworn to before me this 20th day of January 1988
Notary Public Sarah A. Simon
Date Commission Expires 12/11/89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 5 Twp. 26S Rge. 14E

FEB 16 1988

Operator Name Knighton Oil Company, Inc. Lease Name Ellis Well # 1

Sec. 5 Twp. 26S Rge. 14 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1: 3598-3630, 30-45-60-45 GTS 10"
 Rec: 150' GCM & 120' MW & 1020' SW
 GA 12.5 MCFGPD
 IFP: 142-254, IBHP: 1054, FFP: 325-589
 FBHP: 1024, Temp: 112°F

DST#2: 3915-3939, 30-45-60-45 GTS 4"
 Rec: 65' GCM GA 577 MCFGPD
 IFP: 142-142, IBHP: 1368, FFP: 142-142
 FBHP: 1368, Temp: 116°F

DST#3: 4210-4230, 30-45-30-45 GTS 2"
 Rec: 30' GCM GA 2558 MCFGPD
 IFP: 447-447, IBHP: 1449, FFP: 447-447
 FBHP: 1419, Temp: 118°F

Name	Top	Bottom
Soil, Shale, Lime	Surf	928
Anhydrite	928	940
Shale & Lime	940	3097
Howard	3097	3163
Severy	3163	3170
Topeka	3170	3220
Lime & Shale	3220	3588
Heebner	3588	3594
Lime & Shale	3594	3601
Toronto	3601	3625
Shale & Lime	3625	3643
Brown Lime	3643	3657
Shale & Lime	3657	3771
Lansing	3771	4053
Shale & Lime	4053	4194
Mississippian	4194	4216
Shale & Lime	4216	4262
Viola	4262	4350
Simpson Sh	4350	4352
Simpson Sand	4352	4371

RELEASED

MAR 30 1989

FROM CONFIDENTIAL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc. 4371 4393 4393 4405

Arbuck. RTD

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	28#	263'	60/40 Poz	265	2% Gel 3% CC
Production	7-7/8"	5 1/2"	14#	4398'	60/40 Poz	200	2% Gel 3% CC

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Material Used	Depth
2	4194-4202	1200 Gallons 15% Mud Acid	4194-4208
2	4208-4212	Frac w/23,700# 20/40 Sand & 375' Bbls Gelled K.C.L. Water	

TUBING RECORD Size 2-3/8" Set At 4194 Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain) Pending

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	2,000		0		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) Dually Completed Commingled

4194-4202
 4208-4212