

OK index

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY  
SIDE ONE Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.  No Log

LICENSE # Applied For #6262 EXPIRATION DATE \_\_\_\_\_

OPERATOR The Reach Group API NO. 15-151-20,496-00-01

ADDRESS 3751 E. Douglas COUNTY Pratt

Wichita, KS 67218 FIELD Gereke North

\*\* CONTACT PERSON Susan Monette PROD. FORMATION D & A  
PHONE 316-683-3626

PURCHASER N/A LEASE Abrams "OWWO"

ADDRESS \_\_\_\_\_ WELL NO. 2

DRILLING Reach Drilling WELL LOCATION W/2 SW NE

CONTRACTOR \_\_\_\_\_ 1980 Ft. from north Line and

ADDRESS 3751 E. Douglas 330 Ft. from west Line of

Wichita, KS 67218 the NE (Qtr.) SEC 7 TWP26S RGE 14 (W)

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 1575' PBD N/A

SPUD DATE 3-11-83 DATE COMPLETED 3-12-83

ELEV: GR 2022' DF 2027' KB 2030'

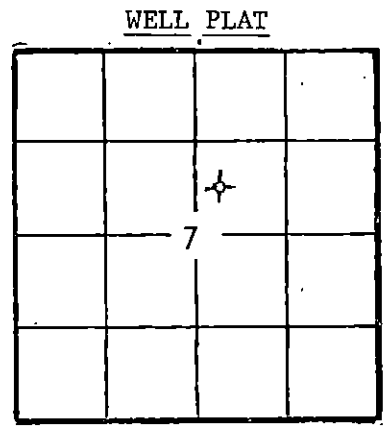
DRILLED WITH ~~(XXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 371' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned OWWO, Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)  
KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG.

A F F I D A V I T

Floyd C. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Floyd C. Wilson  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of March, 19 83.

SUSAN K. MONETTE  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Expires 4-1-85

Susan K. Monette  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

APR 01 1983  
CONSERVATION DIVISION  
Wichita, Kansas

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p><u>OLD WELL INFORMATION</u></p> <p>Dakota Oil &amp; Gas Corp. #101 Abrams Unit                      1980' FNL &amp; 330' FWL                      Section 7-T26S-R14W                      Pratt County, Kansas                      KB: 2027'                      D &amp; A 5-27-78                      Set 8-5/8" at 371' w/275 sacks cement.</p> <p><u>ORIGINAL OPERATOR HOLDING INFORMATION TIGHT.</u></p> <p>Reach attempted to washdown well. Drilling deviated from original hole resulting in plug and abandonment.</p> <p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		371'		275	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			N/A		
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production <u>D &amp; A</u>	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production <u>STP</u>	Gas bbls.	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	MCF	bbls.	CFPB
Perforations			

*of rules*

**CORRECTION \***  
**AFFIDAVIT OF COMPLETION FORM**

ACO-1 WELL HISTORY

TYPE

SIDE ONE

Compt. \_\_\_\_\_

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LICENSE # Applied For #6262 EXPIRATION DATE \_\_\_\_\_

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\*\* CONTACT PERSON Susan Monette PROD. FORMATION D & A

PHONE 316-683-3626

PURCHASER N/A LEASE Abrams "OWWO"

ADDRESS \_\_\_\_\_ WELL NO. 2

WELL LOCATION W/2 SW-NE-NW\*

DRILLING Reach Drilling 1980 Ft. from north Line and

CONTRACTOR 3751 E. Douglas 330 Ft. from west Line of

ADDRESS Wichita, KS 67218 the NE (Qtr.) SEC 7 TWP 26S RGE 14 (W).

PLUGGING \_\_\_\_\_

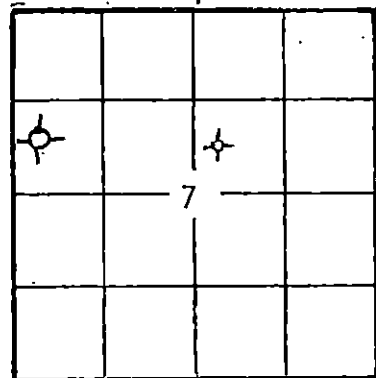
CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

KCC   
KGS   
SWD/REP   
PLG.



TOTAL DEPTH 1575' PBD N/A \*

SPUD DATE 3-11-83 DATE COMPLETED 3-12-83

ELEV: GR 2022' DF 2027' KB 2030'

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 371' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

**A F F I D A V I T**

Floyd C. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Floyd C. Wilson  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of March, 1983.

SUSAN K. MONETTE  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Expires 4-1-85

MY COMMISSION EXPIRES: \_\_\_\_\_

Susan K. Monette  
(NOTARY PUBLIC)

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

APR 07 1983

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR The Reach Group LEASE Abrams "OWWO" SEC. 7 TWP. 26S RGE. 14 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>OLD WELL INFORMATION</u>				
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<u>ORIGINAL OPERATOR HOLDING INFORMATION TIGHT.</u>				
Reach attempted to washdown well. Drilling deviated from original hole resulting in plug and abandonment.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		371'		275	

**LINER RECORD**

Top, ft.	Bottom, ft.	Sacks cement

**PERFORATION RECORD** N/A

Shots per ft.	Size & type	Depth interval

**TUBING RECORD** N/A

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD** N/A

Amount and kind of material used	Depth interval treated

Date of first production <u>D &amp; A</u>	Producing method (flowing, pumping, gas lift, etc.) <u>CONCRETE PUMP</u>	Gravity
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Estimated Production - I.P. <u>480</u> bbls.	Oil	Gas	Water %	Gas-oil ratio
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Disposition of gas (vented, used on lease or sold)	Perforations
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Wichita, Kansas