TYPE

SIDE ONE

ACO-1 WELL HISTORY Compt.

	SIDE ONE	•					
F	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansadays after the completion of a well, regardless of harmonic Attach separate letter of request if the information of the confidential, only file one copy. Information or	as 67202, within thirty (30) how the well was completed. nation is to be held confidential.					
_	record and <u>Side Two</u> will then be held confidential.  Applications must be made on dual completion, of injection and temporarily abandoned wells.						
С	Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KG	CC# (316) 263-3238. 1/2 No Log					
	LICENSE # Applied For #6262 EXPIRATION DATE						
	OPERATOR The Reach Group	· · · · · · · · · · · · · · · · · · ·					
	ADDRESS 3751 E. Douglas						
	Wichita, KS 67218	<del></del>					
•	** CONTACT PERSON Susan Monette PHONE 316-683-3626	PROD. FORMATION D & A					
	PURCHASER N/A	LEASEAbrams "OWWO"					
	ADDRESS	WELL NO. 2					
		WELL LOCATION W/2 SW NE					
	DRILLING Reach Drilling	1980 Ft. from north Line and					
	CONTRACTOR ADDRESS 3751 E. Douglas	330Ft. fromwestLine of @MX					
	. Więhita, KS 67218	the NE (Qtr.) SEC 7 TWP26S RGE 14 (W)					
	PLUGGING	WELL PLAT (Office					
	CONTRACTOR	Use Only					
	ADDRESS	KCCKGS					
	TOTAL DEPTH 1575' PBTD N/A	SWD/REP PLG.					
	SPUD DATE 3-11-83 DATE COMPLETED 3-12-83	_ <del>                                    </del>					
	ELEV: GR 2022' DF 2027' KB 2030'	_					
	DRILLED WITH (XXXXX) (ROTARY) (XXXX) TOOLS.						
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE						
	Amount of surface pipe set and cemented 371'	DV Tool Used? No .					
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO, Other	Shut-in Gas, Dry, Disposal,					
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL					
	V C						
	AFFIDAVIT	•					
		eing of lawful age, hereby certifies					
	that:						
	I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	e true and correct.					
		trad, C. Wilson					
	SUBSCRIBED AND SWORN TO BEFORE ME this	day of March,					
	19 <u>83</u> .	1 A. W					
	SUSAN K. MONETTE NOTARY PUBLIC STATE OF KANSAS	Jusan K. Moulto					
	MY COMMISSION EXPIRES: his Appt. Expires 4-1-85	STATE CORROBATION COMMENTS					
	<del></del>	STATE CORPORATION COMMISSION					

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:  Figure and important bases and partitly and smokets between the section of the control	SIDE TWO .	Reach Gro	nun	LEAS	SE Ahran	15 "	OWWO	SEC			ISTORY (E)	
The second policy and the latest production of the latest particles of the lat	FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2											
Check if no Drill Stem Teats Run.  OLD WELL INFORMATION  Dakota 011 & Gas Corp. #101 Abrams Unit 1980 FML & 330 FML Section 7-126S-R14W Pratt County, Kansas K8: 2027  Da A 5-27-78  Set 2-97 at 371' w/275 sacks cement.  ORIGINAL OPERATOR HOLDING INFORMATION TIGHT,  Reach attempted to washdown well. Dril ing deviated from criginal hole resulting in plug and abandorment.  The additional space is needed use Page 2, Side 2  Report of all trimps set—varies, intermediate, production set. CASING RECORD (New) or (Used)  Propose of strings Set Asia Addition of Section 1997 Section	cluding depth interve	el testèd, cushion u	ed, time tool o	pen, flowing an	d shut-in pressu	-in pressures, and recoveries.						
Dakota 011 & Gas Corp. #101 Abrams Unit 1980; FML 330; FM					1	7		╅	- IIOME		DEFIN	
Dakota 011 & Gas Corp. #101 Abrams Unit 1980; FML 330; FM	OLD WELL INFO	ORMATION				į						
Reach attempted to washdown well. Drilling deviated from driginal hole resulting in plug and abandonment.  If additional space is needed use Page 2, Side 2  Report of all strings set—vurface, intermediate, production, etc. CASING RECORD (New) or (Used)  Purpose of string Size hald dilled Size, action and Weight buy's Setting depth Type comment Saeth Type setting depth Type semant Saeth Type comment Saeth Type semant Saeth Type seman	Dakota Oil & 1980' FNL & 3 Section 7-T26 Pratt County KB: 2027' D & A 5-27-78	Gas Corp. 330' FWL 5S-R14W , Kansas		٨					*			
If additional space is needed use Page 2, Side 2  Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)  Purpose of string Site hole drilled Site action, etc. CASING RECORD (New) or (Used)  Purpose of string Site hole drilled Site action, etc. CASING RECORD (New) or (Used)  Surface 8-5/8" 371 275  LINER RECORD PERFORATION RECORD N/A  Top, M. Botten, ft. Suchs coment Shorts per ft. Site 6 type Depth interest  TUBING RECORD N/A  Actio, FRACTURE, SHOT, CEMENT SQUEEZE RECORD N/A  Annual and hind of material used Depth interest freelyd  Depth interest freelyd  Esting depth Depth interest freelyd  Depth interest freelyd  Esting depth Gravity  Esting depth Grav	ORIGINAL OPER	RATOR HOLD	ING INFOR	RMATION 7	GHT.							
If additional space is needed use Page 2, Side 2  Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)  Purpose of string Site hole dilled Site academy of Site aca						-			•		<u> </u>	
If additional space is needed use Page 2, Side 2   Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)   Purpose of string   Size habe drilled   Size caling set	Reach attempt in plug and a	ted to was abandonmen	ndown wel	ll. Drii	l ing dev	/iat	ed from	dri	ginal h	ole r	esulting	
If additional space is needed use Page 2, Side 2   Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)   Purpose of string   Size habe drilled   Size caling set				•		ĺ						
If additional space is needed use Page 2, Side 2   Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)   Purpose of string   Size habe drilled   Size caling set												
If additional space is needed use Page 2, Side 2   Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)   Purpose of string   Size hale drilled   Size callon, att   Weight   Internal   Sacks   Type and percent	1	•			ļ					ı		
Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)  Purpose of string Size hole drilled Size eating set (in 0.0.) and Weight Ibs/ft. Setting depth Type cament Sacks Type and percent additives  Surface 8-5/8" 371' 275  LINER RECORD PERFORATION RECORD N/A  Top, ft. Bottom, ft. Sacks cement Shots per ft. Size 6 type Depth interval  TUBING RECORD N/A  Size Setting depth Packer set of Acoustic Setting depth Packer set of Depth interval used Depth interval treated  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD N/A  Amount and kind of material used Depth interval treated  Date of first production (No.) (100 Aprolance) 31A Producting method (flowing, pumping, gas lift, etc.) Gravity  Estinated Company (100 Aprolance) bbis. Mace Society Bellin (Gas-oil ratio Production Company) (100 Aprolance) bbis. CFPB  Disposition of gas (vested, used an face of acid) bbis. Mace Society (100 Aprolance)	<i>'</i>					1				7	,	
Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)  Purpose of string Size hole drilled Size acting set (in. 0.0.) Weight Ibs/ft. Setting depth Type cament Sacks Type and percent additives  Surface 8-5/8" 371' 275  LINER RECORD PERFORATION RECORD N/A  Top, ft. Bottom, ft. Sacks cement Shots per ft. Size 6 type Depth interval  TUBING RECORD N/A  Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD N/A  Amount and kind of material used Depth interval treated  Date of first production (10 - 10 - 10 - 10 - 10 - 10 - 10 - 10	If additional	space is r	eeded use	e Page 2,	Side 2		e de		٠.		5 6 8 9 9	
Surface    B-5/8"   371   275	Report of all strin	gs set — surface,	intermediate,	production, et	c. CASING	REC	ORD (N	ew)	or (Used	)	<del></del>	
LINER RECORD  PERFORATION RECORD N/A  Top, ff.  Bottom, ft.  Sacks cement Shots per ft. Size 6 type Dopth interval  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  Depth interval treated  Depth interval treated  Fraction of first production (N) MONTAROUROUS STATES AND STATES	Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth		Type cement	$\bot$	Sacks	Тур	e and percent additives	
LINER RECORD  PERFORATION RECORD  N/A  Top, ft.  Bottom, ft.  Sacks cement  Shots per ft.  Size 6 type  Depth interval  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  Date of first production of Size (Size Action of Size	Surface	<u> </u>	8-5/8"		371'				275			
LINER RECORD  PERFORATION RECORD  N/A  Top, ft.  Bottom, ft.  Sacks cement  Shots per ft.  Size 6 type  Depth interval  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  Date of first production of Size (Size Action of Size												
TUBING RECORD N/A  Size Setting depth Packer set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD N/A  Amount and kind of material used Depth interval treated  Depth interval treated  Depth interval treated  Description of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  MACE Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)											:•	
TUBING RECORD N/A  Size Setting depth Packer set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD N/A  Amount and kind of material used Depth interval treated  Depth interval treated  Depth interval treated  Description of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  MACE Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)  Disposition of gas (vented, used on fease or sold)		<u> </u>		<u> </u>				$oldsymbol{\perp}$				
TUBING RECORD N/A  Sise Setting depth Packer set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD N/A  Amount and kind of material used Depth interval treated  Depth interval treated  Description of first production (W. NOHABORNO) 31A Producing method (flowing, pumping, gas lift, etc.)  Estimated COR PRODUCTION STAND	<u> </u>	LINER RECOI	RD				PERF	ORAT	ION RECOR	D	N/A	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  Date of first production of the Association of gas (vented, used on facetors)  Estimated Production - I.P. Off Association of gas (vented, used on facetors)  Disposition of gas (vented, used on facetors)  MACINICAL SHOP (See Transport)  Perforations  Perforations	Top, ft.	Bottom, ft.	Sacks c	ement 	Shots	per ft.		Size	& type 	De	pth interval	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  Depth interval treated  Date of first production (N), WOLLAROUND 31A Producing method (flowing, pumping, gas lift, etc.)  Gravity  Estimated Conference of the production of the production of the production of gas (vented, used on fanse or sold)  Disposition of gas (vented, used on fanse or sold)  MOLEVICE MINISTRACTURE, SHOT, CEMENT SQUEEZE RECORD  N/A  Depth interval treated  Gravity  Gravity  Ferforations	;								·			
Amount and kind of material used  Depth interval treated    Compared to the production   Compared to th	Size				_]							
Date of first production (N. NOITAGORGO 3) A Producing method (flowing, pumping, gas lift, etc.)  Estimated Cont of Co		CEMENT SQ	UEEZ	RECORD			4h Into-					
Date of first production (N. NOTAROGRO) 31A Producing method (flowing, pumping, gas lift, etc.)  Estimated Control of Con						Depth interval treated						
Date of first production (N. NOTAROGRO) 31A Producing method (flowing, pumping, gas lift, etc.)  Estimated Control of Con		<del></del>										
Date of first production (N. NOTAROGRO) 31A Producing method (flowing, pumping, gas lift, etc.)  Estimated Control of Con		المادا الدارس			-	<del></del>						
Production -T.P. bbls. MCF bbls. CFPB  Disposition of gas (vented, used on lease or sold)  MCF Perforations	Date of first production?	CORPORATION IN	3) A Producin	ng method (flow	ring, pumping, ç	jas lift,	, etc.)		Gravit	у	<del></del>	
Disposition of gas (vented, used on lease or sold)  MCP  Perforations	Estimated Control of The Production of The Produ	PERO SIGN	<del></del>	1			Vater %			-oil ratio		
_ <del></del>	Disposition of gas (venter	d, used on lease or PVIG MINIAVNESS	sold)		<del></del>	mur j		tion			CFPB	

· 一

de Leulan

Compt.

## CORRECTION \* AFFIDAVIT OF COMPLETION FORM

TYPE

SIDE ONE

ACO-1 WELL HISTORY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. Applied For #6262 EXPIRATION DATE LICENSE # 15-151-20,496 - 00-0/ OPERATOR The Reach Group API NO. 3751 E. Douglas **ADDRESS** COUNTY Pratt FIELD Wichita, KS 67218 Gereke North \*\* CONTACT PERSON Susan Monette PROD. FORMATION D & A PHONE 316-683-3626 **PURCHASER** LEASE Abrams\_"OWWO" ADDRESS WELL NO. 2 WELL LOCATION W/2 SW-NE NW \* DRILLING Reach Drilling 1980 Ft. from north Line and CONTRACTOR 330 Ft. from Line of west 3751 E. Douglas ADDRESS the NE/(Qtr.)SEC 7 TWP26S RGE 14 (W). ,51 Więhita, KS 67218 WELL PLAT (Office PLUGGING Use Only) CONTRACTOR ADDRESS KCC KGS SWD/REP N/A TOTAL DEPTH 15751 PLG. SPUD DATE 3-11-83 DATE COMPLETED 3-12-83 DRILLED WITH (XXXXX) (ROTARY) (AXIXIX) DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 371' Amount of surface pipe set and cemented ·No THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Pisposal, Injection, Temporarily Abandoned, OWWO. Other ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. AFFIDAVIT <u>Floyd C. Wilson</u> \_, being of lawful age, hereby certifies I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct. (Name) 30th SUBSCRIBED AND SWORN TO BEFORE ME this day of 19 & 3. SUSAN K. MONETTE NOTARY PUBLIC STATE OF KANSAS In, Appt. Expires 4-1-85 MY COMMISSION EXPIRES:

STATE CORPORATION COMMISSION

RECEIVED

\*\* The person who can be reached by phone regarding any questions concerning this information.

						•		ţ	
SIDE TWO							ACO-1 W	ELL HIS	TORY (X)
	<u>ie Reach Gr</u> ILL IN WELL			E Abra		<u>10                                    </u>	EC7_TWP 2	.26S_RG	E. 14 (W)
Show all Important	zones of peresity e	and contents the	reof; cored into	rvals, and all	drill-stem te	ats, in-	SHOW GEOLOGI OR OTHER DES	CAL MARKER CRIPTIVE IN	s, LOGS RUN, IFORMATION.
	val tested, cushion w TION DESCRIPTION,			d shut-in press		OVERIOS.	NAME	<del></del>	DEPTH
Check i	f no Drill	Stem Tes	ts Run.						
OLD WELL INF	ORMATION	÷		;			•		
Dakota Oil & 1980' FNL & Section 7-T2	330' FWL 6S-R14W	#101 Abı	rams Unit						
Pratt County KB: 2027' D & A 5-27-7	'8	75. analys							
Set 8-5/8" a	•					-			
ORIGINAL OPE	RATOR HOLD	ING INFO	RMATION T	GHT.					
								j	
Reach attemp in plug and	ted to was abandonmen	hdown we <sup>.</sup> t.	ll. Dril	ling de	vidted	from d	riginal ho	le resu	llting
					Ì	İ			
		•		}		ł	٠		
•									
· ·									
•						İ	_		
7			_						
	_	,			1.	ĺ	÷		
If additional	. space is n 195 set — surfoce,			<del></del>	RECORD	()()	/** 1		
Purpose of string	Size hole drilled		<u> </u>	Setting depth	Type c		or (Used)	Type and oddi:	percent
Surface		8-5/8"		371'		<del></del>	275	odan	lives
	-	0 0/0					2.13		
	†								
							-		
	LINER RECO	RD		Ţ		PERFOR	ATION RECORE	N/A	
p, ft.	Bottom, ft.	Sacks co	ment	Shots	per ft.	Sia	se & type	Depth is	nterval
	TUBING RECO	<u> </u>							
	Setting depth	Packer :							
			URE, SHOT,	CEMENT SQ	JEEZE REC	CORD	N/A		
<del> </del>	Amou	nt and kind of :	material used				Dept	h interval trea	ated
	-						<del>-</del>		
					<del>-,-</del>		<del> </del>		

Producing method (flowing, pumping, gos lift, etc.)

STATE CORPORATION COMMISSION A & C Gravity Estimated
Production -I.P. OF FO SIGA
Disposition of gas (vented, used on lease or sold) % Gas-oil ratio MCF CFPB Perforations CONSERVATION DIVISION

Wichita, kansas