

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kansas Oil Corporation

API NO. 15-151-20,808-00-00

ADDRESS 250 N. Rock Rd., Suite 300
Wichita, KS 67208

COUNTY Pratt
FIELD Gereke North

**CONTACT PERSON Susan Monette
PHONE 683-3626

PROD. FORMATION Toronto
LEASE Abrams

PURCHASER Central States Gas Co.
ADDRESS Box 407
Pratt, KS 67124

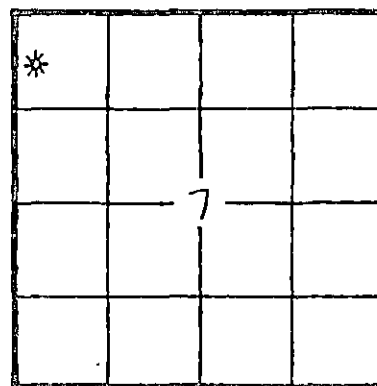
WELL NO. 1
WELL LOCATION W/2 NW NW

DRILLING CONTRACTOR Spartan Drilling
ADDRESS 750 N. Rock Rd., Suite 300
Wichita, KS 67208

660 Ft. from north Line and
330 Ft. from west Line of
the NW/4 SEC. 7 TWP. 26S RGE. 14W

WELL PLAT

PLUGGING NA
CONTRACTOR ADDRESS CONFIDENTIAL



KCC
KGS
(Office Use)

TOTAL DEPTH 4525' PBDT 4350'

SPUD DATE 10-31-80 DATE COMPLETED 10-15-81

ELEV: GR 2020' DF 2024' KB 2026'

DRILLED WITH ~~(XXX)~~ (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 320' 8-5/8" DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Floyd C. Wilson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (~~XXX~~)(OF) Kansas Oil Corporation

OPERATOR OF THE Abrams LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF October, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Floyd C. Wilson

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF January, 19 81

SUSAN K. MONETTE
NOTARY PUBLIC
STATE OF KANSAS
MY COMMISSION EXPIRES: 4-1-85

Susan K. Monette
NOTARY PUBLIC
Susan K. Monette

RECEIVED
STATE CORPORATION COMM
JAN 18 1981
CONSERVATION DIVISION
Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Harrington	2073			
Cottonwood	2590			
Heebner	3626			
Toronto	3640			
Lansing	3810			
B zone	3836			
H zone	3935			
Mississippian	4227			
Viola	4300			
Simpson	4475			
Arbuckle	4495			
CONFIDENTIAL				
<p>DST #1, 3624-60, 30-60-30-60, strong blow, GTS/1 1/2", GA 1200 MCFD/15", 2800 MCFD/10", 3450 MCFD/15", 4440 MCFD/20", 3800 MCFD/25", 2nd opening GA 4260 MCFD/15", stab. @ 4070 MCFD/10". Rec. 452' SW, IHP 1842 psi., IFP 779-758 psi., ISIP 1194 psi., FFP 675-779 psi., FSIP 1194 psi., FHP 1768 psi., BHT 116° F.</p> <p>DST #2, 3834-47', 30-60-30-60, strong blow thruout. Rec. 660' GIP + 190' MCO + 60' M & WCO + 180' M & SW, IHP 1978 psi., IFP 52-83 psi., ISIP 1277 psi., FFP 126-156 psi., FSIP 1246 psi., FHP 1876 psi., BHT 119° F.</p> <p>DST #3, 3849-61', 30-60-30-60, Rec. 124' WCO (67% O, 1% M, 32% W) + 300' W, IHP 1978 psi., IFP 52-104 psi., ISIP 1298 psi., FFP 208-218 psi., FSIP 1277 psi., FHP 1926 psi., BHT 119° F.</p> <p>DST #4, 3911-49', 30-30-30-30, Rec. 550' MSW, IHP 1926 psi., IFP 72-124 psi., ISIP 1298 psi., FFP 208-249 psi., FSIP 1298 psi., BHP 1821 psi., BHT 120° F.</p> <p>DST #5, 3949-62', 30-60-45-90, GTS/15" GA 185 MCFD/10", 175 MCFD/15", 166 MCFD/20", 144 MCFD/25", 2nd opening GA 212 MCFD/10", 133 MCFD/20", 133 MCFD/20", 108 MCFD/30" 76 MCFD/40", Rec. 150' G & WCM (70% M, 20% W, 10% G), 120' G & WCM (50% M, 30% W, 20% G), 60' W, (1% O, 99% W), IHP 727 psi., IFP 104-83 psi., ISIP 72 psi., FFP 166-104 psi., FSIP 707 psi., FHP 1926 psi., BHT 118° F.</p> <p>DST #6, 4032-63', 30-60-30-60, GTS 10" GA 2920 MCFD thruout, Rec. 380' GCO + 120' GOW (15% O, 5% G, 80% W), IHP 2083 psi., IFP 124-124 psi., ISIP 1215 psi., FFP 176-176 psi., FSIP 1173 psi., FHP 2041 psi., BHT 119° F.</p> <p>Continued on attached sheet.</p>				

RELEASED

FEB 01 1983

FROM CONFIDENTIAL

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8-5/8"		320'	common	275	2% gel, 3% CaCl
Production		4-1/2"		4340'	60-40 posmix	340	10% salt, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		3641-44'
Size	Setting depth	Packer set at			
2-7/8"	4083'	3720'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 gal mud acid. Treated @ 3 BPM @ 500 psi.	4041-44'
Acidized w/500 gal mud acid. Treated @ 1.75 BPM @ 450 psi. w/100 sacks.	3838-42'
Acidized w/250 gal 15% MCA. Treated @ 2 BPM @ 200 psi.	3641-44'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SIGW	Flowing	NA
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	bbls.	825 MCF
		Water %
		0 %
	Gas-oil ratio	CFPB
	NA	
Disposition of gas (vented, used on lease or sold)	Perforations	
Sold	3641-44'	

Kansas Oil Corporation #1 Abrams
Drillstem tests continued.

DST #7, 4215-47', 30-60-45-90, GTS 10", GA 22 MCFD/20", 25 MCFD/30", 2nd opening,
GA 39 MCFD/10", 52 MCFD/20", 55 MCFD/30", and stabilized. Recovered 90' GCM,
IHP 2188 psi., IFP 52-20 psi., ISIP 1039 psi., FFP 72-31 psi., FSIP 1039 psi.,
FHP 2083 psi., BHT 121° F.

RELEASED

FEB 01 1983

FROM CONFIDENTIAL

RECEIVED
STATE CORRECTION COMMISSION

JAN 18 1983
CONSERVATION DIVISION
Wichita Kansas