

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-151-21,909-00-00
County, Pratt
SE NW SE Sec. 9 Twp 26S Rge. 14 East West

Operator: License # 5313
Name F & M Oil Co., Inc.
Address 434 N. Market, Suite 250
City/State/Zip Wichita, KS 67202

1650 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser n/a

Lease Name Carr "A" Well # 1

Operator Contact Person R. D. Messinger
Phone (316) 262-2636

Field Name

Producing Formation n/a

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Elevation: Ground 1997' KB 2002'

Wellsite Geologist F. Calvin Jones
Phone (316) 265-2525

Section Plat

Designate Type of Completion
 New Well Re-Entry Workover

Section Plat grid with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

Oil SWD Temp Abd
Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

If ONWD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

11-07-88 11-15-88 11-15-88
Spud Date Date Reached TD Completion Date

4560' Total Depth PBD

Amount of Surface Pipe Set and Cemented at 415.63' feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/SX cmt

Cement Company Name
Invoice #

Source of Water:
Division of Water Resources Permit # 88-552

Groundwater 1650 Ft North from Southeast Corner
(Well) 1650 Ft West from Southeast Corner of
Pratt Co. Sec 9 Twp 26S Rge 14 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Harry W. Carr
Other (explain) (purchased from city, R.W.D. #)
R. R. 4, Pratt, KS 67124

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Vice-President Date 12/13/88

Subscribed and sworn to before me this 13th day of December 1988
Notary Public Cynthia L. Sullivan

Date Commission Expires 6/14/90
CYNTHIA L. SULLIVAN
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 6-14-90

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
12-25-88
Form ACO-1 (5-86)

Sec. 9, Twp 26S, Rge. 14E

TIGHT HOLE

SIDE TWO

Operator Name F & M Oil Company, Inc. Lease Name Carr "A" Well # 1

Sec 9 Twp 26S Rge 14 East West County Pratt

RELEASED

MAR 07 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1: 4220-4267, 30-45-45-60. Rec. 275' Fluid. 95' VSD&GCM, 60' VSD&GCTM, 60' VSL0&GCWM, 1500' GIP, FP's 154-176, BHP's 143-143

DST #2: 4277-98, 30-45-45-60. Rec. 60 GIP, 30' Mud (show oil) FP's 44-55#, BHP's 143-143#.

Table with 3 columns: Name, Top, Bottom. Rows include Topeka, Heebner, Brown Lime, Lansing, B/KC, Mississippi, Kinderhook SD, Viola, Simpson, Simpson SD, Arbuckle, LTD.

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Other (Specify) [] Perforation [] Dually Completed [] Conmingled