

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-21097-0001

County Pratt County, Kansas

NE SW SW Sec. 12 Twp. 26 Rge. 14 XXV^E

790 Feet from S (circle one) Line of Section

990 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Moore "OWWO" Well # 15"B"

Field Name Moore SW

Producing Formation Mississippi

Elevation: Ground 1966' KB 1975'

Total Depth 4500 PBDT

Amount of Surface Pipe Set and Cemented at existing 882 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

_____ Depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan Re-Entry, 8-15-'00 U.C.
(Data must be collected from the Reserve P.)

Chloride content 71,000 pps Fluid volume 160 bbls

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite:

Operator Name Bullseye Oilfield Service

Lease Name Clark SWD License No. 31056

NA Quarter Sec. 10 Twp. 26 S Rge. 12 XXV

County Pratt Docket No. D-21,405

Operator: License # 31980

Name: Lotus Operating Co., LLC

Address 100 South Main - Suite 520

City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: Tim Hellman

Phone (316) 262-1077

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: _____

Designate Type of Completion
_____ New Well X Re-Entry _____ Workover

X Oil _____ SWD _____ SLOW _____ Tem _____
_____ Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Raymond Oil Company, Inc.

Well Name: Moore #3 "B"

Comp. Date 02-28-82 Old Total Depth 4395'

X Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Comingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) Docket No. _____

11-08-99 11-10-99 11-10-99

Date Date Reached TD Completion Date

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 09 2000

Start

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Managing Member Date 1-2-00

Subscribed and sworn to before me this 8 day of Feb 2000

Notary Public [Signature]

Date Commission Expires _____

SALLY R. BYERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12/6/00

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C X Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NEPA
_____ KGS _____ Plug: _____ Other
(Specify)

Operator Name Lotus Operating Co., LLC

Lease Name Moore "OWWO"

Well # 1 "B"

Sec. 12 Twp. 26 Rge. 14

East
 West

County Pratt County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

| Name | Top | Datum | | |
|------------|------|-------|-----|----------------------------------|
| | | | Log | Formation (Top), Depth and Datum |
| Simpson Sh | 4438 | -2502 | | |
| Simpson Sd | 4444 | -2515 | | |
| RTD | 4500 | -2525 | | |
| PBTD | 4473 | -2498 | | |

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| existing Surface | | 8-5/8" | | 882' | | 500 | |
| Production | 7-7/8" | 5-1/2" | 14# | 4498' | 60/40 Poz | 200 | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone | 4325-4333' | Common | 65 | Common |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|------------|
| 2 | 4325-4333' | AC 500 MA - squeeze off | 4325-4333' |
| 11 pfs | 4262-4289' | AC 500 MA - Frac 32,500# | 4262-4289' |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|------|--------|-----------|--|
| | 2" | 4354' | None | <input type="checkbox"/> Yes <input type="checkbox"/> No |

Date of First, Resumed Production, SWD or Inj. January 2, 2000 Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | 25 | | 50 | | 36° |

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval

4262-4289

INVOICE NO. 2208
 FIELD TICKET NO. 1232
 DATE 11-12-99

UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

REMIT TO
 BOX 712
ORIGINAL

EL DORADO, KANSAS 67042

~~COPY~~
 KCC

Lotus Operating Co., LLC
 100 S. Main, Suite 520
 Wichita, KS 67202

FULLY INSURED

P.O. #

| DATE OF JOB | COUNTY | STATE | LEASE | WELL NO. |
|-----------------------|------------------------|-----------------------------|------------|---------------------|
| 11-10-99 | Pratt | KS | Moore 'B' | 1B |
| SIZE OF CASING | DEPTH OF WELL | DEPTH OF JOB | PLUG DEPTH | PRESSURE |
| 5 1/2" | 4500' | 4498' | 4476' | 1500 |
| Cementing Long String | | | | |
| | | (1) Cementing Unit | | 1020.00 |
| 170 sax. | 60/40 Pozmix | @ 4.55 sax | | 773.50* |
| 55 sax. | 60/40 Latex Pozmix | @ 16.10 sax | | 885.50* |
| 5 sax. | Gel | @ 9.00 sax | | 45.00* |
| | Bulk Charge | @ 230 sax x .87 | | 200.10* |
| | Drayage | @ 11 1/2 - T x .65 x 50 mi. | | 373.75* |
| 1 ea. | 5 1/2" Top Rubber Plug | @ 51.00 ea. | | 51.00* |
| | | | | SALES TAX \$ 137.40 |
| | | | | TOTAL \$ 3486.25 |

TERMS: NET 30 DAYS FROM INVOICE DATE
 PLEASE PAY FROM THIS INVOICE

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 08 2000

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

2595

Federal Tax I.D.# 48-0727860

ORIGINAL

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks.

| | | | | | | | |
|--------------------------------|-------------------|--------------------------------------|------------------|------------------------------|-------------------------------|----------------------------|-----------------------------|
| DATE <u>11-17-99</u> | SEC. <u>12</u> | TWP. <u>26s</u> | RANGE <u>14w</u> | CALLED OUT <u>10:00 a.m.</u> | ON LOCATION <u>12:30 p.m.</u> | JOB START <u>1:30 p.m.</u> | JOB FINISH <u>5:45 p.m.</u> |
| LEASE <u>Moore</u> | WELL # <u>1-3</u> | LOCATION <u>281+Byres RD 4w-1/4n</u> | | | COUNTY <u>Pratt</u> | STATE <u>KS.</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

CONTRACTOR Gressel
 TYPE OF JOB Squeeze
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5/2 x 14 DEPTH _____
 TUBING SIZE 2 3/8 x 4.70 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 2500 MINIMUM 500
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. 4325'
 DISPLACEMENT _____

OWNER Lotus Operating Co.
 CEMENT
 AMOUNT ORDERED 100sx. CLASS A neat

EQUIPMENT
 PUMP TRUCK CEMENTER Larry Dreiling
 # 343 HELPER Justin Hart
 BULK TRUCK
 # _____ DRIVER Rick W.
 BULK TRUCK
 # _____ DRIVER _____

| | | | |
|-----------------|----------------------|---------------|---------------|
| COMMON <u>A</u> | <u>100</u> | @ <u>6.35</u> | <u>635.00</u> |
| POZMIX | | @ | |
| GEL | | @ | |
| CHLORIDE | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| HANDLING | <u>100</u> | @ <u>1.05</u> | <u>105.00</u> |
| MILEAGE | <u>100 - MINIMUM</u> | | <u>100.00</u> |

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FEB 08 2000

TOTAL \$ 840.00

REMARKS:
Perfs 4325' Dack set 4276'
load annulus. Inj. Rate 28 p.m. 700 PSI
Cement w/ 100sx. CLASS A neat. Wash
out Pump Lines. Displace 9 Bbls H₂O
Squeezed @ 2500 PSI. Reverse out
wash out thro Perfs. Pull 3 JTs.
Pressure Squeeze 200 PSI. O.K.

CONSERVATION DIVISION
WICHITA, KS

SERVICE

| | | |
|---------------------------|----------------|----------------|
| DEPTH OF JOB <u>4325'</u> | | |
| PUMP TRUCK CHARGE | | <u>1145.00</u> |
| EXTRA FOOTAGE | @ | |
| MILEAGE <u>14</u> | @ <u>2.85</u> | <u>39.90</u> |
| PLUG | @ | |
| Squeeze manifold | @ <u>75.00</u> | <u>75.00</u> |
| | @ | |

TOTAL \$ 1359.90

CHARGE TO: Lotus Operating Co.
 STREET 1223 Fieldcrest Ct.
 CITY Wichita STATE Ko ZIP 67212

FLOAT EQUIPMENT

| | | |
|--|---|--|
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| | @ | |

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE \$ 2099.90
 DISCOUNT 419.98 IF PAID IN 30 DAYS
Net # 1679.92
 x Timothy D. Helling
 PRINTED NAME

SIGNATURE x [Signature]