AFFIDAVIT OF COMPLETION FORM SIDE CEE (EEV) ACO-1 This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) OPERATOR L.D. Davis API NO. 15-151-21,154-00-00 R.R. 2 Box 183 B COUNTY - PRATT ADDRESS FIELD_ Great Bend, Kansas 67530 **CONTACT PERSON L. D. Davis PROD. FORMATION PHONE 316-793-3051 GEELEASE PURCHASER WELL NO. ADDRESS WELL LOCATION C E/2 E/2 NE/4 1320 Ft. from North Line and L. D. DRILLING, INC. DRILLING 330 Ft. from East Line of CONTRACTOR

ADDRESS R.R. 1 Box 183 B	11.NE/1 and 10 mm 06 nm 11
Great Bend, Kansas 67530	theNE/4 SEC. 12 TWP. 26 RGE. 14
PLUGGING	
PLUGGINGCONTRACTOR	KCC
ADDRESS	KGS
	X (Office Use)
TOTAL DEPTH 4450 PBTD	/2
SPUD DATE 6-18-82 DATE COMPLETED	
ELEV: GR 1963 DF KB 1968	
DRILLED WITH (CASSES)X (ROTARY) (XXXX) TOOLS	
Amount of surface pipe set and cemented 341.	. DV Tool Used?
AFFIDAV,I	T
STATE OF KANSAS , COUNTY OF BA	
L. D. DAVIS OF LAWFUL AGE, B	و في
DEPOSES THAT HE IS Agent (FOR	
OPERATOR OF THE Gee LEAS	
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR	_
SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY	
SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY	or June , 1982 , AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.
further affiant saith not.	000
Ka A	(s) LDDan
	L. D. Davis
SUBSCRIBED AND WORN BEFORE THIS 30th DAY O	F June , 19 82 .
BESSIE MEDOWERPE	Dessie M. Dowleff
MY COMMISSION EXPIRES 75-20-85	NOTARY PUBLIC Bessie M. DeWerff
% % <u> </u>	

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cared intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.				ТОР		воттом		NAME		DEPTH	•
Sand Red Bed Anhy. Shale W/ Shale Lime & S	shells	ONTENTS, ETC.		0 185 845 875 1530 1800		18 84 87 153 180 445	5 5 5 5 0	Anhy Heebne Toron	er to	DRMATIONS 845-87 3613 3630 3652	
								Dougla Brn.Li Lansin Base I Miss. Kinden Viola Simpso forma Log T.	ime ng C/C chool on atio	3770 3796 4097 4213 4254 4308 4394	
Report of all string								or (Used		po and percent	•
Purpose of string	Size hole drilled	Size casing sat (in O.D.)	Weight lbs/ft.	Setting depth	<u></u>	Type coment		Sacks	}	pa and percent additives	
Surface	12 4"	8 5/8	24#	341 •	50/	50/50 Poz		31.0	2%	Gel, 3% c	: c
	 		 • 		 			 	 		
,	<u> </u>	<u> </u>	<u> </u>		<u> </u>			<u> </u>	<u> </u>		•
LINER RECORD			Shots	PERFORATION RECORD Shots per ft. Size & type Dept					epth Interval	•	
Top, ft. Bottom, ft. Sacks coment								ļ			
	TUBING RECO	ORD									
Sixe	Setting depth	Packer	set at						1		•
		CID, FRACT	URE, SHOT,	CEMENT SO	UEEZE	RECO	RD		1	,	ı
		unt and kind of						De	oth inter	val treated	•
							<u> </u>				
					_ <u>·</u>	<u> </u>			25 N.C.S	F	
· · ·						``		91 C W 484		Crean	
Date of first production	9	- Producir	ig method (flow	ring, pumping, (gas lift,	etc.) .	VAN AN BARRA	Gravit	•		
RATE CF PRODUCTION PER 24 HOURS OII Sols.			<u> </u>	ater	ter %		Gas-oil ratio		.		
Disposition of gas (vented		MCF	Perf	orati				•			
* and a first garden the con-			<u>.</u>			ri, kusy a	∽				9

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Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATORL_DDavis	API NO. 15-151-21,154
ADDRESS R.R. 2 Box 183 B	COUNTY PRATT
Great Bend, Kansas 67530	FIELD
**CONTACT PERSON L. D. Davis PHONE 316-793-3051 .	
PURCHASER	
ADDRESS	WELL NO. 1
	WELL LOCATION C E/2 E/2 NE/4
DRILLING, INC.	1320 Ft. from North Line and
CONTRACTOR ADDRESS R.R. 1 Box 183 B	330 Ft. from East Line of
Great Bend, Kansas 67530	theNE/4 SEC. 12 TWP 26 RGE. 14 WELL PLAT
PLUGGING_CONTRACTOR ADDRESS_	KCC KGS (Office
TOTAL DEPTH 4450 PBTD	/2
SPUD DATE 6-18-82 DATE COMPLETED	
ELEV: GR 1963 DF KB 1968	
DRILLED WITH (CASKEX)X (ROTARY) (XXXX) TOOLS	The state of the s
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L. D. DAVIS OF LAWFUL AGE, B	
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SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY	
ALL INFORMATION ENTERD HEREIN WITH RESPECT TO SAID	
FURTHER ADSIANT SAITH NO.	
9 Mr. 92 Mr.	(s) La Da Davis
SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF	F June , 19 82 .
1 BESSIE M. DeWERFF	Dessie M. Doleley
MY COMMISSION EXPIRES: 5-20-85	NOTARY PUBLIC Bessie M. DeWerff

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IDE TWO WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and oil drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION	DESCRIPTION,	CONTENTS, ET	c.	TOP		BOTTO	М	HAME		DEPTH	
Sand Red Bed Anhy. Shale W/shells Shale Lime & Shale						18 87 15 180 44	00	Anhy		DRMATIONS 845-87	
			·					Heebraron Toron Doug Brn. Dans: Base Miss Kinder Viols	ner nto Las Lime ing K/C rhool	3613 3630 3652 3770 3796 4097 4213 4254 4308 4394	
Report of all strings	set — surface,	intermediate,	production, a	c. CASING	REC	ORD	(New)	or (Use	. d.)		
Purpose of string	Size hole drilled		Waight Ibs/ft.			Type coment		Sacks		o and percent	
Surface	12 ‡"	8 5/8 24#		341•	50	/50	Poz	310	2% (2
		 	 		-		_	<u> </u>	 		
 			<u> </u>	<u> </u>	<u> </u>			<u> </u>			
LINER RECORD Top, ft. Sacks coment				Shots	Shots per ft,			EATION RECORD			
			·				312			enth interval	
	TUBING RECO							<u>_</u>	<u> </u>		
Size	itting dapth	Packer	set_at	1		İ	,^	[15] 100 J. 10			
	A	CID, FRACT	URE, SHOT,	CEMENT SQ	VEEZ	E RECO	RD N	11. 11	,		
	Amos	nt and kind of	moterial used				13,70	a	enth Interv	al treated	
						.330	r .c		Chich		
					•			Salar Secretary			
_, '									,		
Date of first production Producing method (flewing			ring, pumping, (ng, pumping, gas lift, etc.)			Gravity				
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		MCF	Water	%		as-oil ratio		
Disposition of gas (vented,	used on least of t				··· <u>=*</u> 1	Perf	oratio	bbls.		CFPB	