

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry) SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR L. D. Davis

API NO. 15-151-21,154-00-00

ADDRESS R.R. 2 Box 183 B
Great Bend, Kansas 67530

COUNTY PRATT
FIELD

**CONTACT PERSON L. D. Davis
PHONE 316-793-3051

PROD. FORMATION
LEASE GEE

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION C E/2 E/2 NE/4

DRILLING L. D. DRILLING, INC.

1320 Ft. from North Line and

CONTRACTOR

330 Ft. from East Line of

ADDRESS R.R. 1 Box 183 B

the NE/4 SEC. 12 TWP. 26 RGE. 14

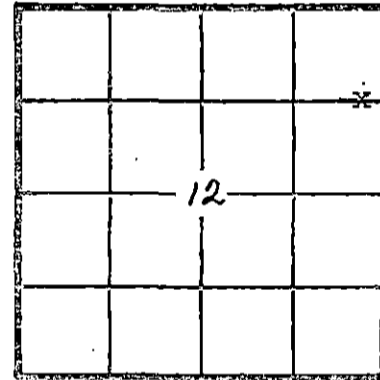
Great Bend, Kansas 67530

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 4450' PBTD

SPUD DATE 6-18-82 DATE COMPLETED

ELEV: GR 1963 DF KB 1968

DRILLED WITH (CASE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 341' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF BARTON SS, I,

L. D. DAVIS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR) (OF) L. D. Drilling, Inc.

OPERATOR OF THE Gee LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF June, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) L. D. Davis

SUBSCRIBED AND SWORN BEFORE THIS 30th DAY OF June, 1982



Bessie M. DeWerff
NOTARY PUBLIC
Bessie M. DeWerff

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	185		
Red Bed	185	845		
Anhy.	845	875		
Shale W/shells	875	1530		
Shale	1530	1800		
Lime & Shale	1800	4450		
			<u>LOG FORMATIONS TOPS</u>	
			Anhy	845-875
			Heebner	3613
			Toronto	3630
			Douglas	3652
			Brn. Lime	3770
			Lansing	3796
			Base K/C	4097
			Miss.	4213
			Kinderhook	4254
			Viola	4308
			Simpson	4394
			formation	
			Log T.D.	4455

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	24#	341'	50/50 Poz	310	2% Gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations

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API NO. 15-151-21,154

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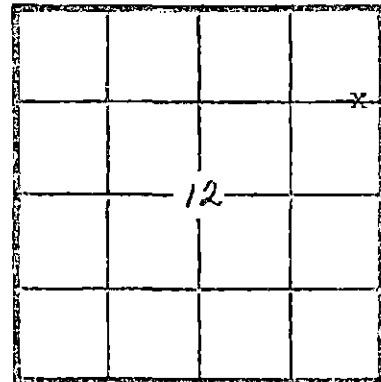
Great Bend, Kansas 67530

WELL FLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 4450' PBD

SPUD DATE 6-18-82 DATE COMPLETED

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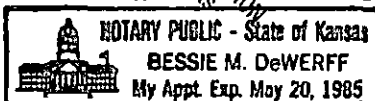
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FURTHER AFFIANS SAITH

RECEIVED
STATE CORPORATION COMMISSION
JUL 8 1982
CONSERVATION DIVISION
Wichita, Kansas

(S) L. D. Davis

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF June, 1982



Bessie M. DeWerff
NOTARY PUBLIC
Bessie M. DeWerff

MY COMMISSION EXPIRES: 5-20-85

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TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
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