

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5435  
Name: Bowers Drilling Co., Inc.  
Address: 400 N. Woodlawn - Suite 16  
City/State/Zip: Wichita, Kansas 67208  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Emil E. Bowers  
Phone: (316) 262-6449  
Contractor Name: Duke Drilling Co., Inc.  
License: 5929

**PRA**

**RECEIVED  
AUG 29 2003**

Wellsite Geologist: Gordon Keen  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

**KCC WICHITA**

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
Spud Date or Recompletion Date: 07-15-03 Date Reached TD: 07-24-03 Completion Date or Recompletion Date: 7-24-03

API No. 15 - 151-22198-00-00  
County: Pratt County, Kansas  
E/2, SE/4 NE/2 Sec. 13 Twp. 26 S. R. 14  East  West  
1780 feet from S  N (circle one) Line of Section  
330 feet from  E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Bales Well #: 4  
Field Name: Moore SW  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1968' Kelly Bushing: 1974'  
Total Depth: 4452' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 356 Feet   
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Added 9.10.03  
(Data must be collected from the Reserve Pit).  
Chloride content \_\_\_\_\_ ppm Fluid volume 110 bbls  
Dewatering method used Hauled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: BEMCO  
Lease Name: Cole License No.: 32613  
Quarter NW Sec. 25 Twp. 32 S. R. 12  East  West  
County: Barber Docket No.: D19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emil E. Bowers  
Title: Pres Date: 8/27/03  
Subscribed and sworn to before me this 27<sup>th</sup> day of August  
2003  
Notary Public: Judy C. Ridder  
Date Commission Expires: June 16, 2004

**JUDY C. RIDDER**  
STATE NOTARY PUBLIC  
SEDGWICK COUNTY, KANSAS  
MY APPT. EXP. 6/16/04

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: **Bowers Drilling Co., Inc.** Lease Name: **Bales** Well #: **4**  
 Sec. **13** Twp. **26** S. R. **14**  East  West County: **Pratt County, Kansas**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) see below Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <b>Dual Compensated Porosity Log</b> DST #1 4230-4327 30-60-60-60 IFP 52 -69 ISIP 969 FFP 75 -94 FSIP 800	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner Shale</td> <td>3621</td> <td>-1648</td> </tr> <tr> <td>Toronto</td> <td>3638</td> <td>-1663</td> </tr> <tr> <td>Brown Lime</td> <td>3778</td> <td>-1805</td> </tr> <tr> <td>Lansing</td> <td>3799</td> <td>-1827</td> </tr> <tr> <td>B/KC</td> <td>4110</td> <td>-2140</td> </tr> <tr> <td>Mississippi Chert</td> <td>4219</td> <td>-2242</td> </tr> <tr> <td>Kinderhook Sand</td> <td>4272</td> <td>-2298</td> </tr> <tr> <td>Viola Ln</td> <td>4316</td> <td>-2238</td> </tr> <tr> <td>RTD</td> <td>4400</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	Heebner Shale	3621	-1648	Toronto	3638	-1663	Brown Lime	3778	-1805	Lansing	3799	-1827	B/KC	4110	-2140	Mississippi Chert	4219	-2242	Kinderhook Sand	4272	-2298	Viola Ln	4316	-2238	RTD	4400	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	356'	60/40 Poz	225	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	376'	Common	250	3% cc + 3% Gyp Seal
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	784'	Common	50	3% cc + 3% Gyp Seal
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	_____

ALLIED CEMENTING CO., INC.  
 P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# 48-0727860

ORIGINAL

INVOICE

Invoice Number: 090404

Invoice Date: 07/21/03

Sold Bowers Drilling Co.  
 To: 400 N. Woodlawn STE #16  
 Wichita KS  
 67208-4333

RECEIVED

AUG 29 2003

KCC WICHITA

Cust I.D. .... Bowers  
 P.O. Number ... Sales #4  
 P.O. Date ... 07/21/03

*Handwritten initials*

Due Date: 08/20/03  
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	135.00	SKS	7.1500	965.25	T
Pozmix	90.00	SKS	3.8000	342.00	T
Gal	4.00	SKS	10.0000	40.00	T
Chloride	7.00	SKS	30.0000	210.00	T
Handling	236.00	SKS	1.1500	271.40	E
Mileage (13)	13.00	MILE	11.8000	153.40	E
236 sks @ \$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Extra Footage	56.00	PER	0.5000	28.00	E
Mileage pmp trk	13.00	MILE	3.5000	45.50	E
Wood plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 2620.55  
 Date of Invoice: 7/21/03 Charged Thereafter Tax: 100.94  
 If Account CURRENT take Discount of \$262.06 Payments: 0.00  
 ONLY if paid within 30 days from Invoice Date Total: 2721.49

2459.43  
 Cement Surf Csg  
 71730  
 - 2620.6  
 - 360.73  
 5854.46

# ALLIED CEMENTING CO., INC. ORIGINAL 12297

Federal Tax I.D.# 48-0727860

ATTN: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Med. Lodge

DATE <u>7-15-03</u>	SEC. <u>13</u>	TWP. <u>26s</u>	RANGE <u>14W</u>	CALLED OUT <u>2:00PM</u>	ON LOCATION <u>5:30PM</u>	JOB START <u>8:05 AM</u>	JOB FINISH <u>8:30 PM</u>
LEASE <u>BANKS</u>	WELL # <u>4</u>	LOCATION <u>281 + BYERS RD. 3W</u>			COUNTY <u>PRATT</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)		<u>1/2 N, 1/5</u>					

CONTRACTOR DUKE #2

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 356'

CASING SIZE 8 5/8" DEPTH 356'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 250# MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 2 1/2 BBLs FRESH WATER

**EQUIPMENT**

PUMP TRUCK CEMENTER KEVIN B.

# 372 HELPER MARK B.

BULK TRUCK \_\_\_\_\_

# 364 DRIVER TRAVY C.

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER BOWERS DRILLING

CEMENT AMOUNT ORDERED 225cy 60:40:2 + 3% CAL<sup>2</sup>

COMMON	<u>135</u>	<u>A</u>	@	<u>7.15</u>	<u>965.25</u>
POZMIX	<u>90</u>		@	<u>3.80</u>	<u>342.00</u>
GEL	<u>4</u>		@	<u>10.00</u>	<u>40.00</u>
CHLORIDE	<u>7</u>		@	<u>30.00</u>	<u>210.00</u>
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>236</u>		@	<u>1.15</u>	<u>271.40</u>
MILEAGE	<u>236</u>	<u>X 1.3</u>	<u>X .05</u>		<u>153.40</u>

RECEIVED TOTAL 1982.05

AUG 29 2003

REMARKS:

RUN 8 5/8" CSG + BREAK PERC.

PUMP 5 BBLs WATER

MIX 225cy 60:40:2 + 3% CAL<sup>2</sup>

DISPLACE PLUG TO 341' WITH

2 1/4 BBLs FRESH WATER

CEMENT DTD GRANITE!

**KCC WICHITA SERVICE**

DEPTH OF JOB	<u>356'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>520.00</u>
EXTRA FOOTAGE	<u>56'</u>	@	<u>.50</u> <u>28.00</u>
MILEAGE	<u>13</u>	@	<u>3.50</u> <u>45.50</u>
PLUG	<u>8 5/8" WOODEN</u>	@	<u>45.00</u> <u>45.00</u>
		@	
		@	

TOTAL 1638.50

CHARGE TO: BOWERS DRILLING

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~1982.05~~

DISCOUNT ~~0.00~~ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME \_\_\_\_\_

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

BLACK & MILLS, P.A.

Attorneys at Law

JOHN V. BLACK  
RUSSELL L. MILLS

306 SOUTH OAK  
PRATT, KANSAS 67124  
TELEPHONE (316) 672-5671

February 11, 1985

Mr. Ron Fink  
c/o Petro Corporation of America  
9415 East Harry - #107  
Wichita, Kansas 67207

Dear Ron:

Enclosed herewith is a statutory notice of forfeiture on the Bales Acres lease. The Kansas law requires that you file a release of record on this forfeited lease. This is to be done at your expense and we are entitled to recover expenses from you should you fail to do this. Please file that release of record immediately.

We have previously made demand on you for payment of damages on this lease and for plugging in accordance with the laws of the State of Kansas. That demand is again renewed.

Sincerely yours,

  
JOHN V. BLACK  
JVB/mh  
Enclosure

cc: Bob Collins  
Kansas Corp. Commission ✓

RECEIVED  
STATE CORPORATION COMMISSION

FEB 12 1985

CONSERVATION DIVISION  
Wichita, Kansas

NOTICE

TO: Ron Fink  
c/o Petro Corporation of America  
9415 East Harry - #107  
Wichita, Kansas 67207

Petro Corporation of America  
9415 East Harry -- #107  
Wichita, Kansas 67207

I, the undersigned, owner of the following described land situated in Pratt County, Kansas, to-wit:

North Half of the Southeast Quarter (N/2 SE/4)  
Section 12; East Half of the Northeast Quarter (E/2 NE/4)  
Section 13; all in Township 26 South, Range 14 West;  
AND the Northwest Quarter (NW/4) of Section 18, Township  
26 South, Range 13 West, containing 320 acres, more or  
less, in Pratt County, Kansas

upon which a lease dated November 15, 1983, was given to Ron P. Fink Oil Producer, do hereby notify you that the terms of said lease have been broken by the owner thereof, that I hereby elect to declare and do declare said lease forfeited and void, and that unless you do within twenty (20) days from this date notify the Register or Deeds of said County as provided by law that said lease has been forfeited, I will file with said Register of Deeds Affidavit of Forfeiture as provided by law; and I hereby demand that you execute and have executed a proper surrender of lease and you put the same of record in the office of the Register of Deeds of said county within twenty (20) days of this date.

DATED this 11th day of February, 1985.

BALES ACRES, INC.

RECEIVED  
STATE CORPORATION COMMISSION

FEB 12 1985

CONSERVATION DIVISION  
Wichita, Kansas

Ruth Bales  
RUTH BALES, President of Bales Acres,  
Inc., individually

Gerald Bales  
GERALD BALES, Secretary/Treasurer  
of Bales Acres, Inc. and individually

Charles E. Bales  
CHARLES BALES, individually

BLACK & MILLS, P.A.

JOHN V. BLACK  
RUSSELL L. MILLS

*mt*  
*Tom Lester*  
Attorneys at Law

306 SOUTH OAK  
PRATT, KANSAS 67124  
TELEPHONE (316) 672-5671

February 11, 1985

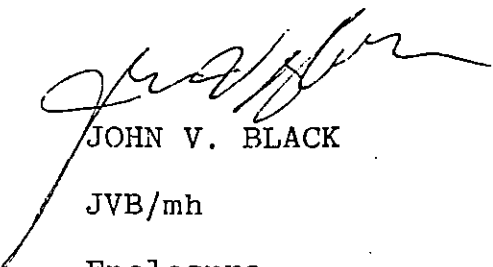
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Wichita, Kansas

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Inc., individually

Gerald Bales  
GERALD BALES, Secretary/Treasurer  
of Bales Acres, Inc. and individually

Charles E. Bales  
CHARLES BALES, individually