

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5205 EXPIRATION DATE 6/30/83

OPERATOR Mid-Continent Energy Corporation API NO. 15-151-21,260-00-00

ADDRESS 120 S. Market, 120 Bldg., Suite 712 COUNTY Pratt

Wichita, KS 67202 FIELD

** CONTACT PERSON Larry P. Schneider PROD. FORMATION

PHONE 265-9501

PURCHASER N/A LEASE McKelvey

ADDRESS WELL NO. 1

WELL LOCATION C SE NW

DRILLING Contractor Wheatstate Oilfield Services, Inc. 660 Ft. from East Line and

CONTRACTOR P.O. Box 329 660 Ft. from South Line of

ADDRESS N. Highway 281, Airport the SE (Qtr.) SEC17 TWP26S RGE14 (E)

Pratt, KS 67124 (W)

PLUGGING Same as above.

CONTRACTOR

ADDRESS

TOTAL DEPTH 4,335' PBTD -

SPUD DATE 3/24/83 DATE COMPLETED 4/1/83

ELEV: GR 2,012' DF 2,019 1/2' KB 2,021'

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

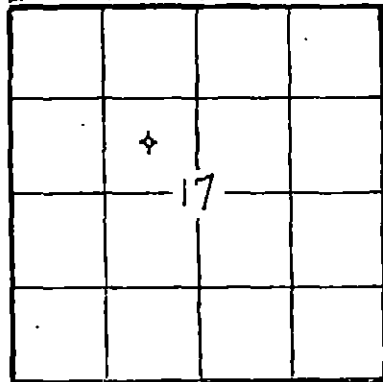
Amount of surface pipe set and cemented 361' DV Tool Used? NA

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP
PLG. [checked]

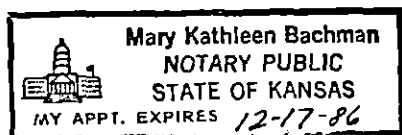
A F F I D A V I T

Larry P. Schneider, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Larry P. Schneider]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of April, 1983.



[Signature of Mary Kathleen Bachman]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

MAY 02 1983

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1: (Hook Wall) 2,177'-2,232' (Towanda); Hook @ 2,268'; 30"-30"-30"-30"; very wk. blow thru-out; Rec. 70' drlg. mud; FP=63-84# & 95-95#; SIP=604-508#; 106°.</p>			<p>SAMPLE TOPS</p> <p>Heebner 3,678' -1657</p> <p>Brn./Lm. 3,833' -1812</p> <p>Lansing 3,862' -1841</p> <p>Mississippi 4,248' -2227</p> <p>Kind. Sand NP</p> <p>R.T.D. 4,335' -2,314</p>	
<p>If additional space is needed use Page 2, Side 2</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#/ 319.93'	372'	60/40 Poz	275	2% gel, 3% C.C.
Surface	"	"	24#/ 41.07'	372'	"	"	" "

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations