

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pickrell Drilling Company

API NO. 15-151-21,109-00-00

ADDRESS 110 N. Market, Suite 205
Wichita, Kansas 67202

COUNTY Pratt
FIELD Livin Mound

**CONTACT PERSON Jack Gurley
PHONE (316) 262-8427

PROD. FORMATION
LEASE Moore Trust 'A'

PURCHASER Koch Oil Company
ADDRESS P. O. Box 2256
Wichita, Kansas 67201

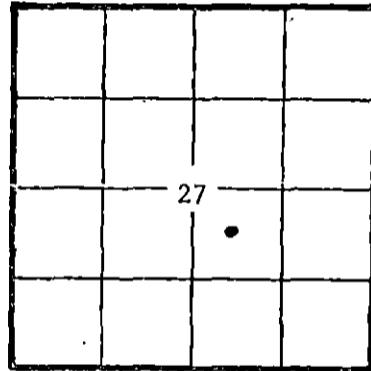
WELL NO. 1
WELL LOCATION C NW SE

DRILLING Pickrell Drilling Company
CONTRACTOR
ADDRESS 110 N. Market, Suite 205
Wichita, Kansas 67202

1980 Ft. from South Line and
1980 Ft. from East Line of
the SE/4 SEC. 27 TWP. 26S RGE. 14W

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT



KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 4500' PRTD

SPUD DATE 3-3-82 DATE COMPLETED 4-9-82

ELEV: GR 1977' DF 1979' KB 1982'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 5/8" @ 302' w/275sx DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

C. W. Sebts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-in-Fact (FOR)(#) Pickrell Drilling Company

OPERATOR OF THE Moore Trust LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF April, 19 82, AND THAT

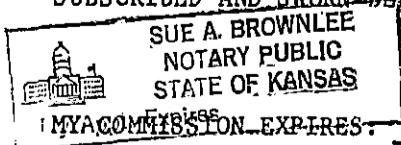
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF April, 19 82

(s) C. W. Sebts Partner

Sue A. Brownlee
NOTARY PUBLIC



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 3875'-3902' 30"-60"-90"-90" strg blow, rec. 650' GIP, 90' O & WCM, 200' G&OSW, 120' W, IFP 27#-122#, FFP 122#-314#, ISIP 1321#, FSIP 1321#.			Heebner	3659(-1677)
			Brown Lime.	3836(-1854)
			Lansing	3864(-1882)
			Stark	4132(-2150)
			Cherokee	4279(-2297)
			Mississippian	4304(-2321)
			Viola	4398(-2416)
			Simp Sand	4489(-2507)
			LTD	4499
DST #2, 4018'-4030' 30"-60"-90"-90" wk blow, rec. 50' S1O&GC thin mud (6% G, 5% O) 60' s1O&MCW, IFP 27#-27#, FFP 40#-40#, ISIP 1362#, FSIP 1348#.				
DST #3, 4136'-4161' 30"-30"-10"-out wk blow died rec. 30' drlg mud, IFP 13#-13#, ISIP 1227#, no final press.				
DST #4, 4276'-4325' 30"-60"-90"-90" GTS 8" GA 129 MCF 10"-20"-30", 2nd op flow GA 153 MCF-10", 147 MCF-20", 141 MCF, 30" & 40", 134 MCF 50" thru 90", IFP 91#-91#, FFP 91#-95#, ISIP 1470#, FSIP 1416#.				
DST #5, 4434'-4470' 30"-30"-10"-out wk blow, rec. 40' drlg mud, IFP 40#-27#, ISIP 95#.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8"	20#new	302'KB	Common	275	
Production		4 1/2"	10.5#	4404'	Common	175	10% Salt

LINER RECORD

PERFORATION RECORD

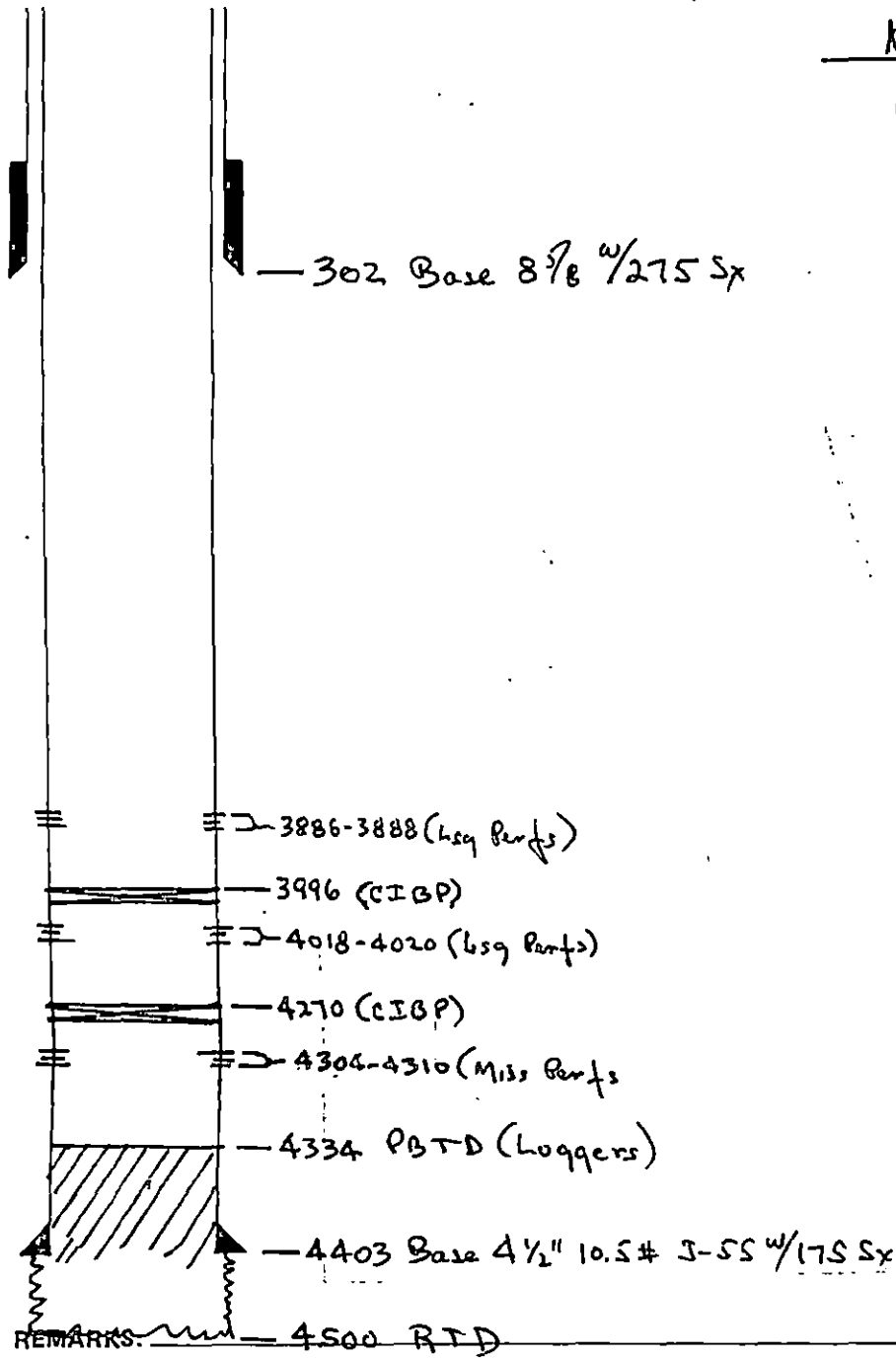
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		4304'-4310'
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 gal 15%.	4304'-4310'
Frac w/3500 gal pad, 0#-2100#, 7500 gal mixed w/5000# of 20-40 sand at 14.8 BPM & 2550#-2600#.	

Date of first production 4-15-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 41 bbls.	Gas 64 MCF
	Water % 67 bbls.	Gas-oil ratio 1523 CFPB
Disposition of gas (vented, used on lease or sold) Vented during initial testing period.		Perforations 4304'-4310'

Oil Company _____ Well No. 1 Field _____ Lease Moore Trust A
Company Man _____ Date Drilled March 1982 County Pratt State Kansas



NOTES

- (1) Wellington Salt not well defined on log, may be from 950' - 1050'
- (2) Top of Hutchinson Salt 1440'

RECEIVED
STATE CORPORATION COMMISSION
MAY 13 1982
CONSERVATION DIVISION
Wichita, Kansas