

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5003
name McCoy Petroleum Corporation
address 110 South Main, Suite 500
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Roger McCoy
Phone 316-265-9697

Contractor: license # 5658
name Sweetman Drilling, Inc.

Wellsite Geologist Kevin McCoy
Phone 316-265-9697

PURCHASER Koch

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
4-21-85 5-5-85 5-23-85
Spud Date Date Reached TD Completion Date
4410 4367
Total Depth PBTD

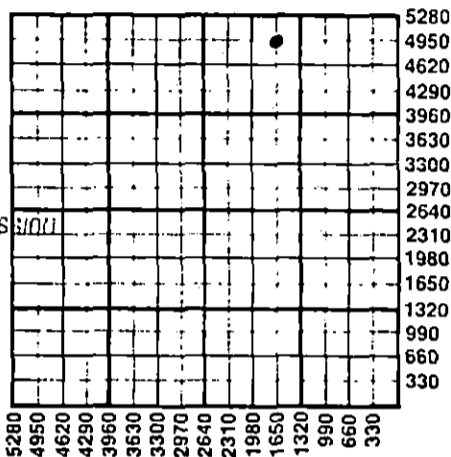
Amount of Surface Pipe Set and Cemented at 443 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 151-21,600-0000
County Pratt
NE NW NE Sec 27 Twp 26S Rge 12 East
(location) X West
4920 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Strong "A" Well# 1
Field Name Wildcat Stead
Producing Formation Simpson
Elevation: Ground 1895 KB 1907

Section Plat



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WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) Purchased from Farmers' well
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # No water

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

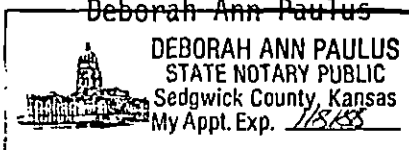
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John R. McCoy
Title President Date 06-18-85
Subscribed and sworn to before me this 19th day of June 19 85

Notary Public Deborah Ann Paulus
Date Commission Expires 1/8/88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 27 Twp. 26 Rge. 12W

SIDE TWO

Operator Name McCoy Petroleum Corp. Lease Name Strong "A" Well# 1 SEC 27 TWP. 26 RGE. 12 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

SEE ATTACHED PAGES

Name	Top	Bottom
Heebner	3492(-1585)	
Toronto	3506(-1599)	
Douglas	3532(-1625)	
Brown Lime	3674(-1767)	
Lansing	3692(-1785)	
Stark	3976(-2069)	
B/KC	4032(-2125)	
Marmaton	4038(-2131)	
Mississippian		
Lime	4135(-2228)	
Kinderhook Shale	4190(-2283)	
Viola	4208(-2301)	
Simpson Shale	4277(-2370)	
Simpson Sand	4296(-2389)	
Basal Simpson		
Sand	4362(-2455)	
Arbuckle	4381(-2474)	
LTD	4411(-2504)	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24#	443	Common	250	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	4409	Class A	150	10% salt 1/4 Floccle
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	4298-4302'			Natural			4298-4302'
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
5-23-85							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
122	0	0	43				
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____

PRODUCTION INTERVAL 4298-4302'
Simpson Sand

Dually Completed.
 Commingled

McCoy Petroleum Corporation
 Strong "A" #1
 Drill Stem Tests

DST #1 3850-3867' (L-KC "F" Zone)
 Open 30", S.I. 45", Open 30", S.I. 45"
 Weak blow for 25 minutes.
 Recovered 15' mud.
 ISIP 118# FSIP 88#
 FP 39-39# 49-49#

DST #2 3933-3963' (L-KC "I" Zone)
 Open 30", S.I. 45", Open 60", E.I. 60"
 Weak blow, died in 50 minutes on 2nd open.
 Recovered 62' gas cut mud,
 62' gas cut mud w/ oil specks
 ISIP 1155# FSIP 1175#
 FP 68-78# 78-88#

DST #3 4008-4040' (L-KC "K" Zone)
 Open 30", S.I. 45", Open 60", S.I. 60"
 Strong blow throughout test.
 Recovered 1500' gas in pipe,
 30' gas cut mud,
 30' heavily oil and gas cut mud,
 32' froggy oil.
 ISIP 433# FSIP 383#
 FP 39-49# 68-68#

DST #4 4066-4104' (Marmaton)
 Open 30", S.I. 45", Open 60", S.I. 60"
 Strong blow throughout test.
 Recovered 850' gas in pipe,
 15' gas cut mud with oil specks,
 186' slightly oil and gas cut mud, 2% oil,
 62' slightly oil cut watery mud, 2% oil, 18% water,
 62' watery mud. (chlorides 55,000 PPM)
 ISIP 1264# FSIP 1195#
 FP 88-127# 157-167#

DST #5 4212-4230' (Viola)
 Open 30", S.I. 45", Open 30", S.I. 45"
 Weak blow on 1st open.
 Weak blow died in 15" on 2nd open.
 Recovered 45' mud.
 ISIP 68# FSIP 59#
 FP 39-39# 39-39#

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DST #6 4272-4310' (Simpson Sand)
Open 30", S.I. 45", Open 60", S.I. 60"
Gas to surface in 21 minutes.

Gauge 59,200 CFGPD in 30 minutes on 1st open,
Gauge 47,700 CFGPD in 10 minutes on 2nd open,
Gauge 53,400 CFGPD in 20 minutes on 2nd open,
Gauge 53,400 CFGPD in 30 minutes on 2nd open,
Gauge 47,700 CFGPD in 40 minutes on 2nd open,
Gauge 33,900 CFGPD in 50 minutes on 2nd open,
Gauge 33,900 CFGPD in 60 minutes on 2nd open.

Recovered 2400' of clean gassy oil,
90' of froggy oil. No water.

ISIP 1095# FSIP 1075#
FP 364-433# 482-778#

DST #7 4310-4320' (Simpson Sand)
Open 30", S.I. 45", Open 60", S.I. 60"
Strong blow throughout test.

Recovered 93' gas cut watery mud,
558' salt water.

ISIP 1095# FSIP 1095#
FP 59-177# 226-324#

DST #8 4363-4370' (Basal Simpson Sand)
Open 30", S.I. 30", Open 30", S.I. 30"
Weak blow, died in 5 minutes.

Recovered 20' of mud.

ISIP 551# FSIP 660#
FP 29-39# 49-49#

DST #9 4380-4385' (Arbuckle)
Open 30", S.I. 30", Open 30", S.I. 30"
Weak blow, died in 29 minutes.

Recovered 15' of mud.

ISIP 78# FSIP 68#
FP 19-19# 29-29#

DST #10 4385-4392' (Arbuckle)
Open 30", S.I. 45"; Open 30"; S.I. 45"
Weak blow for 30 minutes.

Recovered 60' mud.

ISIP 1504# FSIP 1444#
FP 68-68# 78-78#

DST #11 4390-4397' (Arbuckle)
Open 30", S.I. 45", Open 30", S.I. 45"
Weak blow for 30 minutes.

Recovered 60' mud. A few oil specks in tool.

ISIP 1464# FSIP 1434#
FP 19-29# 59-59#

DST #12 4397-4410' (Arbuckle)
Open 30", S.I. 45", Open 60", S.I. 60"
Fair to good blow.

Recovered 63' very slightly oil cut watery mud,
372' sulfur water.

ISIP 1404# FSIP 1314#
FP 59-137# 177-226#

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