NEW ACO-1 FORM

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15151-21,,792 - COCO				
WELL COMPLETION OR RECOMPLETION FORM	County Pratt				
ACO-1 WELL HISTORY	SW SE NE 20 26 12				
DESCRIPTION OF WELL AND LEASE	(incolung)				
Operator: license # 9232 Timberline Oil & Gas Corp. address	2970 14 North from Southeast Corner of Section 990 14 West from Southeast Corner of Section (Note: locate well in section plat below) Leaso Name Studley Well# 1 Field Name Tuka - Carmi				
Contractor: license #5138	Producing Formation Mississippi				
name Cougar.Drilling.Co.,.Inc	Elevation: Ground 1900 KB1910				
Wellsite Geologist Phone PURCHASER Inland Purchasing Occiously Type of Completion					
Designate Type of Completion New Well Re-Entry Workover	4290				
X Oil SWD 1 Temp Abd Gas Inj 1 Delayed Comp. Dry Other (Core, Water Supply etc.)	3600 3600 3300 2970 2640 2310				
If OWWO: old well inforas follows: Operator	660				
WELL HISTORY	WATER SUPPLY INFORMATION				
Drilling Method \vec{X} Mud Rotary , Air Rutary Cable	Source of Water:				
6-9-86 6-15-86 6/26/86 Spud Date	Division of Water Resources Permit # .T.86-230. X! Groundwater. 2310 Ft North From Southeast Corner-ar (Well) 330 Ft. West From Southeast Corner-sec 20 Twp 265 Rge 12 Feast X West				
284.31 Amount of Surface Pipe Set and Cemented at	eet				
Multiple Stage Cementing Collar Used? : Yes X No	(Stream, Pond etc.)				
II Yes, Show Depth Set					
Halternate 2 completion, cement circulated	(purchased from city, R.W.D.#)				
from feet depth to	Disposition of Produced Water: Disposal Repressuring				
Wichita, Kansas 67202, within 90 days after completion or recompletion of information on side two of this form will be held confidential for a period for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with the copy of	d filed with the Kansas Corporation Commission, 200 Colorado Derby Building of any well. Rules 82-3-130 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form. See rule 82-3-107 apply. th this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with				
all temporarily abandoned wells.	A				
All requirements of the statutes, rules, and regulations promulgated to running are complete and correct to the best of my knowledge.	egulate the oil and gas industry have been fully complied with and the statements				
Subscribed and sworn to before me this . 23rd day of . July Notary Public Janier M. McCure Jan Date Complesion France 10/18/89	K.C.C. OFFICE USE ONLY F. Letter of Confidentiality Attached C. J. Wireline Log Received C. J. Drillers Timelog Received Distribution [U.KCC [] SWD.Rep [] NGPA 19.86 STATE (M.G. STATION COMMISSION (Specify) CONS. DIV. WICHITA, IS: [I.C. M. McCUNE (Specify) (Specify) (Specify) (Specify) (Specify) [I.C. M. McCUNE (Specify) (Spe				
MY APPT. EXP	OTARY PUBLIC ATE OF KANSAS RES 10-18-89 7-25-86 2 5 1986				

SIDE	TWO

===	C3 F-M
Operator Name Tiberline Oil & Gas Lease Name . Studley Well# 1 SEC20 TWP. 26 RGE. 12	☐ Eaint ☑ Weat
WELL LOG County PRATE	

ENSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Samples Sent to Geological Survey	[] Yes	X) No () No	Formation	Formation Description Log Sample			
Cores Taken	[] Yes	(X) No	Name	Тор	Bottom		
			Soil, Sand, Gravel	-0-	220		
			Red Beds	220	756		
			· : Anhydrite	7.56	765		
			Red Beds, Shale	765	1670		
			: Shale, Lime	1670	3270		
			Lime, Shale	3270	4130		
			' Chala I ima	4120	1,220 D	TI	

Shale, Lime

RELEASED

AUG 1 3 1987

4130

4320 RTD

ĺ			FROM CONFIDENTIA					
Purpose of string		Rep size hole drilled		set-conductor, surf ng weight		used production, etc. type of cement	# sacks used	type and percent additives
Surface		12.1/4				60/40.Poz. 60/40.Poz.		2%gel,3%.C.C. 5%.gilsonite
PERFORATION RECORD shots per loot specify footage of each interval perforated				Acid, Fracture, Shot, Cement Squeexe Record (amount and kind of material used) Depth				
TUBING RECO				2-541	.1½%.flush. .F.cacture.w	1000 gal. 15	nd	4142-78!
Date of First Produ		Producing n	set at 422	on packer at _				No
Estimated Producti Per 24 Hours	an 🗳) S	Bbis	Gas TSTM MCF	Water / 5 ⁻⁰	Ges-	Oli Ratio	Gravity 40
Disposition of ga		vented sold used on lease		METHOD OF (open hole (other (specify)) (i) [Dually Co	(A) perforation			CTION INTERVAL