

Operator Name Tiberline Oil & Gas Lease Name Studley Well# 1 Sec 20 TWP. 26 RGE. 12 East West

County PRATT

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Soil, Sand, Gravel	-0-	220
Red Beds	220	756
Anhydrite	756	765
Red Beds, Shale	765	1670
Shale, Lime	1670	3270
Lime, Shale	3270	4130
Shale, Lime	4130	4320 RTD

RELEASED

AUG 13 1987

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12.1/4	8.5/8	23#	296KB	60/40 Poz	225 sx	2% gel, 3% C.C.
PRODUCTION	7.7/8	5.1/2"	14#	4319	60/40 Poz	125 sx	5% gilsonite

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	4166-78', 4154-66', 4142-54'	Acidize w/1000 gal. 15% NE, 105 bbl. 1 1/2% flush	4142-78'
		Fracture w/30,000# sand	

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
size	set at	packer at			
2 7/8"	4229'				

Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
6/27/86					

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	15 Bbls	TSTM MCF	150 Bbls	TSTM CFPB	40°

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION

open hole perforation other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

4142-78'