

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
8-30-02
AUG 30 2002

ORIGINAL

Operator: License # 5403
Name: Wayne E. Walcher
Address: 107 North Market - Suite 701
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Wayne E. Walcher
Phone: (316) 267-1611
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Wayne Walcher
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Shell Oil Company
Well Name: Petrowsky "A" #1
Original Comp. Date: 03-31-65 Original Total Depth: 4308'
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
07-22-02 07-22-02 7-22-02
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 151-10642-00-01
County: Pratt County, Kansas
SW_NW_SW Sec. 30 Twp. 26 S. R. 12 East West
1650 feet from (S) N (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Wayne Walcher RGU (Robert) Well #: "OWWO" #4
Field Name: _____
Producing Formation: _____
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1582' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 810 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan PA EH 9.4.02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne E. Walcher
Title: owner/operator Date: 8-21-02
Subscribed and sworn to before me this 21st day of AUGUST
2002
Notary Public: Helen M. G. Holm
Date Commission Expires: 2-24-2005

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

HELEN M. G. HOLM
Notary Public - State of Kansas
My Appt. Expires 2-24-2005



Wayne Walcher
RGU (Robert) OWWO

Operator Name: Wayne E. Walcher Lease Name: RGU (Robert) OWWO Well #: 4

Sec. 30 Twp. 26 S. R. 12 East West County: Pratt County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, lime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run: See attached letter

Log Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
existing Surface		8-5/8"		810'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing				
— Plug Back TD				
— Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD - Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. D & A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



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KCC WICHITA

WAYNE E. WALCHER
107 NO. MARKET - STE. 701
WICHITA, KS 67202
(316) 267-1611

#4 R.G.U (Robert Gas Unit) Old Well Wash Down

July 20, 2002 MIRT - Duke Drilling Co. & Rig-up,
Shut Down . Wait for fishing
tools and operator!

July 22 - Spud 7:30 am, drilled top plug along w/ some
iron junk & @ 795' circulated hole clean.
Out of surface @ 810' and washing (a few joints
going free) to 1530', circulated hole clean.
Touched fish gently at 1535' - without pump or
rotation - would fall-off & go down outside as
much as 50'. Tried several times - touch top of
fish and then fall off to the side.

Recognized major problem and would entail huge
expense to pursue. Even if able to get on fish,
and mill off a few feet we'd have no assurance
of getting over with slip-joint & casing.

Decided the potential reward to be inadequate
compared to the unknown risk and expense to con-
tinue. Decided to plug and go home @ 3:30 pm.

Since unable to proceed as planned, the effort
was terminated. The well was P & A. Therefore
no Geological Report was needed. Further, no
Electric Log was taken. NOTE: There is a large-
scale Lane Wells Gamma Neutron log on file at
KGS-Library.

Wayne Walcher
8-21-02

ORIGINAL

FIELD ORDER 4865



INVOICE NO.	Subject to Correction		
Date	Lease	Well #	Legal
7-22-02	Wayne Walcher R64	4	30-26s-12w
Customer ID	County	State	Station
	Pratt	KS	PrattKS
CHARGE	Depth	Formation	Shoe Joint
			W/A
	Casing	Casing Depth	TD
	8 5/8	810	1336
	Customer Representative	Treater	Job Type
	Rich Wheeler	D Scott	PTA owodd well

AFE Number	PO Number	Materials Received by
		X Rich Wheeler

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	125 ski	60/40 por Common				
C321	432 lb	Cement Gel				
F143	1 ea	Top Wood Plug 8 5/8				
E107	125 ski	Cmt Serv Chg				
E100	1 ea	UNITS / way MILES 5				
E104	162 tm	TONS / way MILES 200. Min Delk				
R400	1 ea	EA. PTA PUMP CHARGE				
Discounted Price =				1351.73		

ACCOUNTING
AUG 30 2002
KOC WICHITA

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL



TREATMENT REPORT

Customer ID	Date	ORIGINAL
Customer Wayne E Walcher	7-22-02	
Lease Wayne Walcher R64 #4	Lease No.	Well # 4 owwo
Field Order # 4863	Station Pratt KS	Casing 8 7/8
Type Job PTA owwo oldwell	Depth 810	County Pratt
	Formation	State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8	Tubing Size 4 1/2	Shots/Ft		Acid 125 skt 60-40 po2	RATE	PRESS 1300	ISIP	
Depth 810	Depth 830	From	To	Pro Pad 6% Total Gel	Max		5 Min.	
Volume 8	Volume 8	From	To	Ppd 1.59 #3 13.3 pp	Min		10 Min.	
Max Press	Max Press 1300	From	To	Frac 35.3 Bbls SL	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Rich Wheeler	Station Manager Dave Autry	Treater D Scott
Service Units 106	35	57
	30	12

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1600					On loc 4 Trks Safety mtg
					1st Plug @ 830'
1715	130	15	5	5	H2O Spacer
1718	130	14.1	5	5	Mix + Pump Cmt @ 13.3 ppg 50 ski
1721	130	8.0	5	5	Balance + Disp Cmt
					2nd Plug @ 400'
1745	100	15	5	5	H2O Spacer
1748	100	11.3	5	5	mix Cmt @ 13.3 ppg 40 ski
1751	100	2.0	5	5	Balance + Disp Cmt
					3rd Plug @ 40' Solid Bridge
1910		2.8	2	2	Mix Cmt @ 13.3 ppg 10 ski
1915		4.2	2	2	4th Plug @ Rat hole 13 ski
1920		2.8	2	2	5th Plug @ mouse hole 10 ski
					125 skt 60/40 po2 6% Total Gel
					Job Complete
					Thank you Scotty



ORIGINAL

FIELD ORDER 4865

INVOICE NO.		Subject to Correction		Well # 4		Legal 30-26s-12w	
Date 7-22-02		Lease Wayne Walcher R64		State KS		Station PrattKS	
Customer ID		County Pratt		Depth		Shoe Joint N/A	
Wayne E Walcher		Formation		Casing 898		Job Type PTA owwodd well	
		Casing Depth 810		TD 1336		Customer Representative Rich Wheeler	
		Customer Representative Rich Wheeler		Treater D Scott			

AFE Number	PO Number	Materials Received by X Rich Wheeler
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	125 sks	60/40 por Common				
C321	432 lb	Cement Gel				
F143	1 cg	Top wood Plug 8 5/8				
E107	126 sks	Cmt Serv Chg				
E100	1ca	UNITS /way MILES 5				
E104	162+M	TONS /way MILES 200. Min Del				
R400	1ca	EA. PTA PUMP CHARGE				
Discounted Price =				1331.73		

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TREATMENT REPORT

ORIGINAL

Customer ID			Date		
Customer Wayne E Walcher			7-22-02		
Lease Wayne Walcher R64 #4			Lease No.		Well #
Station Pratt KS			Casing 8 5/8	Depth 810	County Pratt
Field Order # 4863	Type Job PTA own old well			Formation	Legal Description 30-26s-12w
State KS			State KS		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size 4 1/2	Shots/Ft		Acid 125 skt 60-40 po2	RATE	PRESS 1500	ISIP	
Depth 810	Depth 830	From	To	Pre Pad 6% Total Gel	Max		5 Min.	
Volume 8	Volume 8	From	To	Pad 1.59 pp 13.3 pp	Min		10 Min.	
Max Press	Max Press 1500	From	To	Frac 35.3 Bbls SL	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Flush	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative Rich Wheeler	Station Manager Dave Autry	Treater D Scott
Service Units 106	35	57
30	72	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1600					On loc 4 Trk Safety mtg
					1st Plug @ 830'
1715	150	15	5	5	H2O Spacer
1718	150	14.1	5	5	Mix + Pump Cmt @ 13.3 pp 50 skt
1721	150	8.0	5	5	Balance + Disp Cmt
					2nd Plug @ 400'
1745	100	15	5	5	H2O Spacer
1748	100	11.3	5	5	Mix Cmt @ 13.3 pp 40 skt
1751	100	2.0	5	5	Balance + Disp Cmt
					3rd Plug @ 40' Solid Bridge
1910		2.8	2	2	Mix Cmt @ 13.3 pp 10 skt
1915		4.2	2	2	4th Plug @ Rat hole 13 skt
1920		2.8	2	2	5th Plug @ mouse hole 10 skt
					125 skt 60/40 po2 6% Total Gel
					Job Complete
					Thank you Scott

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