

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR K.R.M. PETROLEUM CORPORATION

API NO. 15-033-20,529 .00-40

ADDRESS 820 Guaranty Bank Bldg. 817 17th Street Denver, Colorado 80202

COUNTY Comanche

FIELD Collier Flats South

\*\*CONTACT PERSON James Alan Townsend PHONE 303/573-6555

PROD. FORMATION ---

PURCHASER --

LEASE Selzer

ADDRESS

WELL NO. 2-34

WELL LOCATION NW NW

DRILLING Xplor Drilling Company

660' Ft. from west Line and

CONTRACTOR

660' Ft. from north Line of

ADDRESS P.O. Box 18611

the SEC. 34 TWP. 33S RGE. 20W

Wichita, Kansas 67207

WELL FLAT

PLUGGING Halliburton

CONTRACTOR

ADDRESS Pratt, Kansas 67124

X			
		34	

KCC  KGS  (Office Use)

TOTAL DEPTH 5307' PBTD --

SPUD DATE 1/26/82 DATE COMPLETED 2/6/82 P & A

ELEV: GR 1806' DF KB 1814'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 15 JTS DV Tool Used? No

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

James Alan Townsend OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager of Operations (FOR)(OF) K.R.M. Petroleum Corporation

OPERATOR OF THE Selzer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-34 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT WITH NOT.

STATE OF KANSAS RECEIVED MAR 29 1982 CONSERVATION DIVISION

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF March, 1982.

[Signature]

NOTARY PUBLIC

Sue Ann Priest

MY COMMISSION EXPIRES: May 9, 1985

10125 W. Asbury Avenue, Lakewood, CO 80227

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1: (4784'-4835')</p> <p>IHP=2354                      30" IFP=146-154                      58" ISIP=1526                      30" FFP=157-163                      60" FSIP=1491                      FHP=2333                      Rec. 250' GIP, 190' GCM, 120' SO &amp; GCM                      60' G &amp; OCM.</p> <p>Ran Dresser Atlas Dual Induction Focused Log and Compensated Densilog Compensated Neutron Gamm Ray Log.</p>			Heebner	4200 (-2386)
			Douglas	4228 (-2414)
			LKC	4396 (-2582)
			Stark	4800 (-2986)
			Swope	4824 (-3010)
			Hush	4850 (-3036)
			BKC	4912 (-3098)
			Marmaton	4844 (-3130)
			Ft. Scott	5074 (-3259)
			Cherokee	5089 (-3275)
			Mississippi	5214 (-3402)
			TD	

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/7"	24#	644'	lt. wt. common	150 300	3% CC & 1/4# flocele 3% CC & 1/4# flocele

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production 2/6/82 P & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations