

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6420 EXPIRATION DATE 6/30/83

OPERATOR K.R.M. PETROLEUM CORPORATION API NO. 15-033-20,580-00-00

ADDRESS 1900 Grant Street, Suite 300 COUNTY Comanche

Denver, Colorado 80203 FIELD Collier Flats South

\*\* CONTACT PERSON James Alan Townsend PROD. FORMATION --  
PHONE 303/830-6601

PURCHASER None LEASE Selzer

ADDRESS WELL NO. 4-34

DRILLING Aldebaran Drilling Company WELL LOCATION NE SW

CONTRACTOR 1980ft. from west Line and

ADDRESS P.O. Box 18611 1980ft. from south Line of

Wichita, Kansas 67207 the (Qtr.) SEC 34 TWP 33SRGE 20 (W)

PLUGGING Dowell WELL PLAT (Office Use Only)

CONTRACTOR Pratt, Kansas

ADDRESS

TOTAL DEPTH 5270' PBTD --

SPUD DATE 11/20/82 DATE COMPLETED 12/2/82

ELEV: GR 1787' DF KB 1795'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 16 jts. DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

		34	
		X	

KCC   
KGS   
SWD/REP  
PLG.

A F F I D A V I T

James Alan Townsend, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*James Alan Townsend*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of December, 19 82.

*Sue Ann Priest*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 9, 1985

Sue Ann Priest  
10125 W. Asbury  
Lakewood, Colorado 80501  
KANSAS CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning information.

JAN 10 1983  
CONSERVATION DIVISION  
Wichita, Kansas

OPERATOR K.R.M. PETROLEUM CORP. LEASE Selzer SEC. 34 TWP. 33S RGE. 20W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 4-34

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST #1: 4744'-4791'</p> <p>IHP=2379 30" IFP=64-69 60" ISIP=179 60" FFP=71-74 .117" FSIP=217 FHP=2375 Rec. 70' DM.</p> <p>DST #2: 4790'-4806' Swope</p> <p>IHP=2405 30" IFP=68-78 57" ISIP=177 60" FFP=81-85 117' FSIP=176 FHP=2405 Rec. 90' GCM.</p> <p>Ran Dresser Atlas Dual Induction Focused Log and Compensated Densilog Compensated Neutron Gamma Ray Log.</p>				<p>Heebner 4172 (-2377) Toronto 4182 (-2387) Amazonian 4208 (-2413) Lansing 4370 (-2575) Stark Shale 4776 (-2981) Swope 4798 (-3003) Hush Shale 4829 (-3034) BKC 4887 (-3092) Ft. Scott 5054 (-3259) Cherokee 5070 (-3275) Mississippi 5200 (-3405) TD. 5264 (-3469)</p>	
If additional space is needed use Page 2, Side 2					

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2"	8-5/8"	24#	665'	common 50/50 Poz	300 150	3% CC & 1/2# D-29 6% gel & 3% CC, 1/2# flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Well P & A 12/2/82	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	