

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas-67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

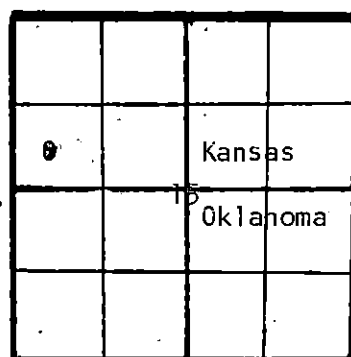
OPERATOR W. L. KIRKMAN, INC. API NO. 15-033-20, 276-A <sup>-00-01</sup>  
 ADDRESS 453 South Webb Rd./P.O. Box 18611 COUNTY Comanche  
Wichita, Kansas 67207 FIELD NONE W.C.  
 \*\*CONTACT PERSON WAYNE L. KIRKMAN LEASE Box Ranch  
 PHONE (316) 685-5372

PURCHASER None - Dry WELL NO. 1 (OWWO)  
 ADDRESS \_\_\_\_\_ WELL LOCATION \_\_\_\_\_  
 \_\_\_\_\_  
 DRILLING CONTRACTOR XPLOR DRILLING CO. 660 Ft. from South Line and  
 660 Ft. from West Line of  
 the NW/4 SEC. 15 TWP. 35S RGE. 20W

ADDRESS 453 South Webb Rd./ P.O. Box 18611  
Wichita, Kansas 67207

PLUGGING CONTRACTOR W.L. KIRKMAN, INC. (Company tools)  
 ADDRESS 453 So. Webb Rd./ P.O. Box 18611, Wichita, Ks.

TOTAL DEPTH 5760 PBTD 5565  
 SPUD DATE 7/10/81 DATE COMPLETED 7/10/81  
 ELEV: GR 1785 DF 1792 KB 1795



WELL PLAT  
 (Quarter) or (Full) ODD Section - Please indicate.

KCC ✓  
 KGS ✓  
 MISC. ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24	577	Common	550	2% Gel 3% CC
<u>PRODUCTION</u> TUBING	7 7/8"	2 7/8"	6.5	5752.50	Common	200	15.5% Salt 1% CFRZ←2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	2 1/8" Strip Jets	5625 1/2 - 5627 1/2
Size	Setting depth	Packer set at	4	2 1/8" Strip Jets	5572-5573
2 7/8"	5752.50		4	2 1/8" Strip Jets	5546-5550

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 Gal. 15% MCA Acid	5625 1/2 - 27 1/2
500 Gal. 15% SMA Acid	5546-5550

TEST DATE: \_\_\_\_\_ PRODUCTION NOV 9 1981  
 Date of first production NONE - DRY HOLE Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_ A.P.I. Gravity \_\_\_\_\_  
 RATE OF PRODUCTION PER 24 HOURS Oil \_\_\_\_\_ Gas \_\_\_\_\_ Water \_\_\_\_\_ Gas-oil ratio \_\_\_\_\_  
 Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Ogallala Aquifer Depth 40  
 Estimated height of cement behind pipe 577

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
MISSISSIPPI: 5625 (-3830)			Mississippi	5625 (-3830)
<p><u>DST #1:</u> Mississippi (5628-60)            30-60-45-90            Strong blow throughout test            Gas to surface on final shut-in</p> <p><u>IFP:</u> 205/317      <u>ISIP:</u> 2369  <u>FFP:</u> 330/441      <u>FSIP:</u> 2233  <u>HP:</u> 2951/2868      <u>BHT:</u> 131° F</p> <p><u>RECOVERY:</u> 150' gas cut mud (specks of oil)            660' gassy salt water            Chlorides: 75,000 PPM</p>				
<p><u>DST #2:</u> Mississippi (5620-34) Straddle Test            45-60-45-110            Strong Blow Throughout            Gas to surface 45 minutes on pre-flow</p> <p><u>IFP:</u> 106/106      <u>ISIP:</u> 1752  <u>FFP:</u> 182/182      <u>FSIP:</u> 1714  <u>HP:</u> 2924-2716      <u>BHT:</u> 131° F</p> <p><u>RECOVERY:</u> 5860 CFGPD &amp; 400' salt water            75,000 Chlorides</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

KIRBY C. EVERS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS VICE-PRESIDENT FOR W. L. KIRKMAN, INC.  
 OPERATOR OF THE BOX RANCH LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 (OWWO) ON SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF JULY 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Kirby C. Evers

SUBSCRIBED AND SWORN TO BEFORE ME THIS 6th DAY OF NOVEMBER 19 81

Deborah A. Chronister  
 NOTARY PUBLIC  
 (Deborah A. Chronister)

MY COMMISSION EXPIRES: December 10, 1984