

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6546' EXPIRATION DATE _____

OPERATOR Bellwether Exploration Company API NO. 15-151-21,269-00-00

ADDRESS 1630 Welton, Suite 300, Denver, CO 80202 COUNTY Pratt

FIELD Wildcat

** CONTACT PERSON Georger W. Aubrey PROD. FORMATION P & A
PHONE (303) 623-1067

PURCHASER _____ LEASE Fulks

ADDRESS _____ WELL NO. 1

WELL LOCATION SW SW NW Sec 2-26N-11W

DRILLING Contractor Wheatstate Oilfield Service 2310' Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 329 2310' Ft. from East Line of

Pratt, KS 76124 the NE (Qtr.) SEC 2 TWP 26N RGE 11W.

PLUGGING Contractor Wheatstate Oilfield Service

CONTRACTOR ADDRESS P.O. Box 326

Pratt, KS 67124

TOTAL DEPTH 4450' PBTD N/A

SPUD DATE 4/19/83 DATE COMPLETED 4/28/83

ELEV: GR 1827' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 300' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		2	

KCC
KGS
SWD/REP _____
PLG.

A F F I D A V I T

George W. Aubrey, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George W. Aubrey

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9TH. day of May, 1983.

MY COMMISSION EXPIRES: May 5, 1984

Jaren Ramsey

(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAY 12 1983

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Bellwether Exploration Co. LEASE Fulks #1 SEC. 2 TWP 26N RGE. 11W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH KB
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>DST 4005'-4070' (Mississippian) Rec 75' Mud IHP 2043 IFP 114 ISIP 252 FEP 74 FSIP 299 FHP 2061</p>			<p>Heebner Lansing Mississippian Viola Simpson SH Arbuckle</p>	<p>3386' 3565' 4016' 4245' 4334' 4410'</p>

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) N/A

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD N/A

PERFORATION RECORD N/A

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD N/A

Amount and kind of material used	Depth interval treated

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.) N/A	Gravity
Estimated Production -I.P. Oil: N/A bbls. Gas: N/A MCF Water: % N/A bbls.	Gas-oil ratio N/A CFPB	Perforations N/A
Disposition of gas (vented, used on-lease or sold) N/A		