

ORIGINAL

SIDE ONE

RELEASED CONFIDENTIAL

NOV 0 1 1990

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

API NO. 15-151-21,932-0000

County...Pratt...FROM CONFIDENTIAL 15' W of C.S./2.N./2.NW. Sec...35 Twp.26S Rge.12 East X West

Operator: License # 7543 Name Woods Petroleum Corporation Address P.O. Box 947

4290 Ft North from Southeast Corner of Section 3975 Ft West from Southeast Corner of Section (Note: Locate well in section plat below)

City/State/Zip Pratt, KS 67124 Purchaser Texaco Trading &/Republic Natural Transportation /Gas Company Box 5568 TA /P.O. Box 8548 Denver, CO 80217/Pratt, KS 67124

Lease Name...Mardis 'E' Well #.2-35

Field Name...Stead South

Operator Contact Person Mark P. Stevenson Phone 316-672-7514

Producing Formation...Mississippian

Elevation: Ground...1875 KB...1880

Contractor: License # 5107 Name H-30, Inc.

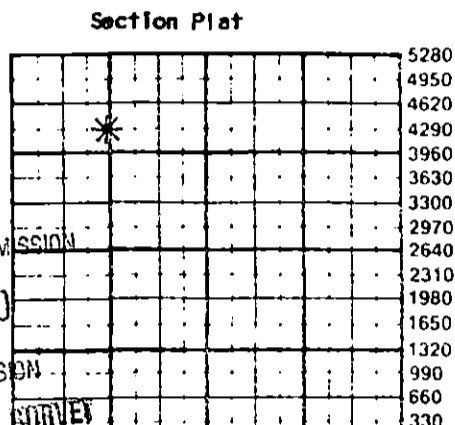
Wellsite Geologist Scott Alberg Phone 316-672-5729

Designate Type of Completion X New Well Re-Entry Workover

X Oil SWD Temp Abd X Gas Inj Delayed Comp. Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

RECEIVED AUG 1 1989 8-10-89 CONSERVATION DIVISION WICHITA, KANSAS KANSAS GEOLOGICAL SURVEY WICHITA BRANCH



ACT I 11-1-90

WATER SUPPLY INFORMATION Disposition of Produced Water: Docket #

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable 04-30-89 05-06-89 05-16-89 Spud Date Date Reached TD Completion Date 4326 4234 Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 893 feet Multiple Stage Cementing Collar Used? Yes X No If yes, show depth set feet If alternate 2 completion, cement circulated from feet depth to w/SX cmt Cement Company Name Invoice #

Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717 Source of Water: Division of Water Resources Permit # T89-205 X Groundwater 4290 Ft North from Southeast Corner (Well) 3960 Ft West from Southeast Corner of Sec 35 Twp 26S Rge 12 East X West Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West Other (explain) (purchased from city, R.W.D. #)

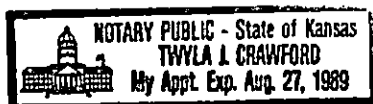
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson Title Operations Superintendent Date 08-07-89

Subscribed and sworn to before me this 7 day of August 1989 Notary Public Twyla J. Crawford Date Commission Expires 8-27-89

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Drillers Timelog Received Distribution KCC SWD/Rep NGPA KGS Plug Other (Specify) DO #1



CONFIDENTIAL

Sec...Twp...Rge...

P1

SIDE TWO

Operator Name Woods Petroleum Corporation Lease Name Mardis 'E' Well # 2-35

Sec. 35 Twp. 26S Rge. 12 East West County Pratt

RELEASED

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WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner Sh	3488	(-1608)
Toronto	3502	(-1622)
Douglas Sh	3528	(-1648)
Br. Lime	3673	(-1793)
Lansing	3687	(-1807)
B/KC	4044	(-2164)
Mississippi	4140	(-2260)
Kinderhook	4319	(-2439)
L.T.D.	4322	(-2442)

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	17 1/2	13 3/8		304	60-40 poz	350	2%Gel, 3%CC, Flo seal
Surface	12 1/4	8 5/8		893	lite/60-40poz	300/175	Flo seal 3%CC/2%Gel
Production	7 7/8	4 1/2	10.5, 11.6	4301	Lite/Class A	25/150	--/2%Gel, 10%Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4140-4160			1500 gal. 7 1/2% double strength FE + ball sealers		4140-4160	
				Frac with 14,000 gal. cross-linked gel, 20 sxs 100 mesh, 200 sxs 20-40 sand, 120 sxs 12-20 sand		4140-4160	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 3/8		Set At 3949		Packer at --			
Date of First Production		Producing Method					
05-18-89		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
38.41 Bbls		20 MCF		120 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) 4140-4160
 Dually Completed Commingled