

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9232  
Name Timberline Oil & Gas Corporation  
Address 105 E. 8th St.  
City/State/Zip Pratt, KS 67124

Purchaser Inland Purchasing

Operator Contact Person Brant C. Grote  
Phone (316) 672-9476

Contractor: License # 5929  
Name Duke Drilling Co., Inc.

Wellsite Geologist Roy Knapp, Jr.  
Phone 303-779-9700

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
1-29-88 2-3-88 2-16-88  
Spud Date Date Reached TD Completion Date  
4280 4245  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 260 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-151-21 877-0000  
County Pratt  
NE NE SW Sec 35 Twp 26 Rge 12 East West

2310 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

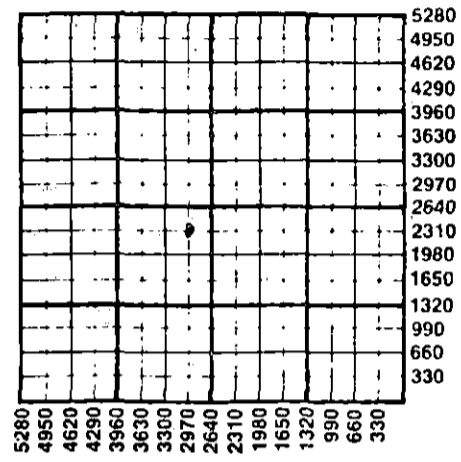
Lease Name G. Studer Well # 7

Field Name Stead So.

Producing Formation Mississippi

Elevation: Ground 1871 KB 1876

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water: old well  
Division of Water Resources Permit # T 86-218  
 Groundwater 2310 Ft North from Southeast Corner  
(Well) 4290 Ft West from Southeast Corner of  
Sec 35 Twp 26 Rge 12 East  West  
 Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brant C. Grote  
Title President Date 3/7/88

Subscribed and sworn to before me this 7th day of March 1988  
Notary Public Sharon K. Smith  
Date Commission Expires 10/20/90

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



MAR 8 1988  
CONSERVATION DIVISION  
Wichita, Kansas  
3-8-88

Sec 35 Twp 26 Rge 12

SIDE TWO

Operator Name Timberline Oil & Gas Corporation Lease Name G. Studer Well # 7

Sec 35 Twp 26 Rge 12  East  West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Heebner Sh	3495	
Brown lime	3674	
Mississippi	4138	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20	260	60/40 poz	1/5	2% gel. 3% C.C.
Production		5 1/2"	14 & 15 #	4278	60/40 poz	100+50	5% gilsonite 20BBL mudflush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4136 - 4212			1900 g 15% HCl, 225000 # sand frac w/ 3000 BBL fluid		4136 - 4212	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size <u>2 7/8</u> Set At <u>4100</u> Packer at <u>—</u>					
<u>2/16/88</u>		Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
60 Bbls		30 MCF	60 Bbls	500 CFPB	42		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....

4136-4212

Dually Completed  Commingled

