

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3180  
Name Deusch Oil Company  
Address 105 N. Market Ste 1115  
Wichita, KS 67202  
City/State/Zip

Purchaser Inland Purchasing & Transport

Operator Contact Person Kent Deusch  
Phone 316-267-7551

Contractor: License # 5929  
Name Duke Drilling Co., Inc.

Wellsite Geologist None  
Phone

Designate Type of Completion  
New Well Re-Entry Workover  
Oil Gas Dry SWD Inj Other (Core, Water Supply etc.)  
Temp Abd Delayed Comp.

If OWO: old well info as follows:  
Operator Averada Corporation  
Well Name Mardis 2-35  
Comp. Date 10-16-86 Old Total Depth 4311'

WELL HISTORY

Drilling Method: XMud Rotary Air Rotary Cable  
11-6-87  
Spud Date Date Reached TD Completion Date  
4311'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 350 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API NO. 15-151-21,804-A-00-01  
County Pratt  
SW NW NE Sec 35 Twp 26 Rge 12 East X West

4290 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

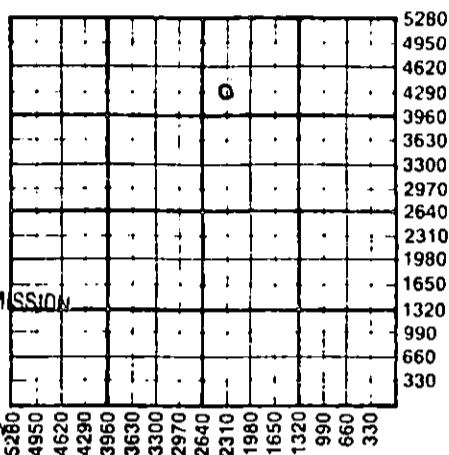
Lease Name Mardis Well # 2-35

Field Name Stead South

Producing Formation Mississippi

Elevation: Ground 1875 Ft KB 1880 Ft

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
DEC 8 1987  
12-8-87  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title RESIDENT Date 12-8-87

Subscribed and sworn to before me this 8th day of December 1987

Notary Public Pamela I. Connelly

Date Commission Expires March 26, 1988

PAMELA I. CONNELLY  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 3-26-88

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

Sec. 35 Twp. 26 Rge. 12

SIDE TWO

Operator Name DEUTSCH OILCOMPANY Lease Name Mardis Well # 2-35

Sec. 35 Twp. 26s Rge. 12  East  West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

OWWO

Formation Description  
 Log  Sample

Name Top Bottom

OWWO

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface pipe	12 1/4"	8 5/8"	20#	350	Poz MIX	175	60/40 2% gel
Production pipe	7 7/8"	4 1/2"	10#	4292	Lite & Pozmix	25	50/50
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 shot/ft	4126 to 4160 Ft.			1500 gal. 7.1/2% mud acid		3% CC	
				Frac with .75,000 gal. cross			
				linked gel w/150 sacks		100 mesh sd.	
				725 sacks 20-40 sd		900 sacks	
				12-20 sd.			
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 3/8"	4197 Ft.				
Date of First Production		Producing Method					
11-22-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
100 Bbls		TSTM	MCF	30 Bbls	CFPB	41	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Conmingled

PAMELA I COMBELL  
 SECRETARY PUBLIC  
 STATE OF KANSAS  
 PUBLIC EXAMINER