

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4864
Name Averada Corporation
Address 700 Bitting Building
City/State/Zip Wichita, KS 67202

Purchaser Inland Purchasing and Transportation

Operator Contact Person Kent A. Deutsch
Phone 316-265-1401

Contractor: License # 5864
Name Lobo Drilling Co.

Wellsite Geologist
Phone

Designate Type of Completion
New Well Re-Entry X Workover

X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator Harbar Drilling
Well Name #1 Mardis
Comp. Date 10-6-47 Old Total Depth 4545

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

3-28-86 3-29-86 04-10-86
Spud Date Date Reached TD Completion Date

4522' Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 693 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-151-01,003-00-01
County Pratt
NW NW NE Sec. 35 Twp. 26 Rge. 12 East X West

4950 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

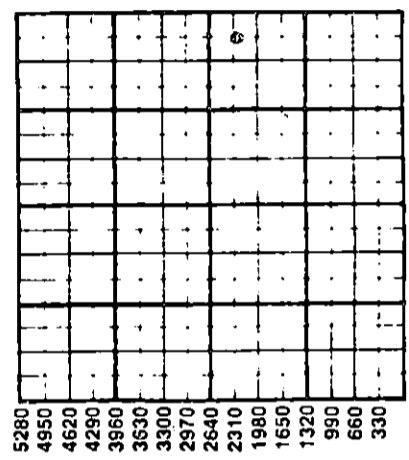
Lease Name Mardis Well # 1-35

Field Name Stead South Wildcat

Producing Formation Mississippi

Elevation: Ground 1868 KB 1873

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: X Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

X Groundwater 3700 Ft North from Southeast Corner
3560 Ft West from Southeast Corner of
Sec 35 Twp 26 Rge 12 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent A. Deutsch

Title District Manger Date 05-5-86

Subscribed and sworn to before me this 5 day of May 1986

Notary Public Melinda S. Osborne

Date Commission Expires 3-12-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rap NGPA
KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)
MAY 6 - 1986
5-6-86
CONSERVATION DIVISION
Wichita, Kansas

Sec. 35 Twp. 26 Rge. 12 E

Operator Name Averada Corporation Lease Name Mardis Well # 1-35

Sec. 35 Twp. 26 Rge. 12 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3478 (-1605)	
Lansing	3676 (-1803)	
Base K.C.	4030 (-2157)	
Mississippi	4124 (-2251)	
Viola	4320 (-2447)	
Simpson Shale	4420 (-2547)	
Arbuckle	4488 (-2615)	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		10.3/4"		692'			
Production	7-7/8"	4 1/2"		4352'	Lite 60/40 poz	25 125	18% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated						Depth
2 shots per foot	4124-4164			Acidized 2000 gal. 7 1/2 Mud Acid Frac. 1200 Bbls. 40% crosslinked fluid. 89000 Lbs Sand			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8	4126 Ft.				
Date of First Production		Producing Method					
04-16-86		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	7.75 Bbls	TSTM MCF	30 Bbls		CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

APR 23 1986
 YAN

