

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6420 EXPIRATION DATE 6/30 annually

OPERATOR K.R.M. PETROLEUM CORPORATION API NO. 15-033-20,613-0000

ADDRESS 1900 Grant Street, Suite 300 COUNTY Comanche

Denver, Colorado 80203 FIELD Bird South

** CONTACT PERSON Dwayne G. Krugman PROD. FORMATION Mississippi
PHONE 303/830-6601

PURCHASER Koch Oil Company LEASE Wait

ADDRESS P.O. Box 2256 WELL NO. 2-6

Wichita, Kansas 67201 WELL LOCATION SW SE

DRILLING ALDEBARAN DRILLING COMPANY 1980 Ft. from east Line and

CONTRACTOR ADDRESS P.O. Box 18611 660 Ft. from south Line of (X)

Wichita, Kansas 67207 the SE (Qtr.) SEC 6 TWP33S RGE 19 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		6	
		X	

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 5345' PBD 5321'

SPUD DATE 10/3/83 DATE COMPLETED 11/7/83

ELEV: GR 1871' DF KB 1879'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 729' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. STATE CORPORATION COMMISSION

NOV 28 1983

11-28-83
CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

Dwayne G. Krugman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dwayne Krugman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of November, 1983.

Martha Seidel
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8-8-84

Martha Seidel
1900 Grant St., Ste. 300
Denver, Colorado 80203

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR K.R.M. PETROLEUM CORP. LEASE Wait SEC. 6 TWP. 33S RGE. 19W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-6

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
			Heebner Shale	4176 (-2297)
			Lansing	4354 (-2475)
			Stark Shale	4710 (-2831)
			Swope	4726 (-2847)
			Hush Shale	4769 (-2890)
			Hertha	4777 (-2898)
			BKC	4860 (-2981)
			Marmaton	4871 (-2992)
			Ft. Scott	4987 (-3108)
			Cherokee	5000 (-3121)
			Mississippi	5094 (-3215)
Ran Dresser Atlas Compensated Densilog Compensated Neutron Gamma Ray, Minilog, Dual Induction Focused Log Gamma Ray, and Prolog.				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	729'	common	400	3% CC & 1/4# flocele
production	7-7/8"	5 1/2"	14#	5344'	common 50/50 Pozmix	25 125	.5% CFR-2, 5# gil. 18% salt, .75% CFR-2, 10# gilsonite

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	CSQ. qun	5185'-5192'
TUBING RECORD					5176'-5185'
					5192'-5200'
Size	Setting depth	Packet set at			
2-3/8"	5166'	5135'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/2000 gals. 7 1/2% MCA w/additives	5185'-5192'
Acidized w/4000 gals. 7 1/2% MCA w/non-emul. agent, 20 gals. Xylene	5176'-85', 5192'-5200'

Date of first production 11/7/83	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity 35°
Estimated Production -I.P. Oil 70 bbls.	Gas 63 MCF	Water % 15 bbls.
Disposition of gas (vented, used on lease or sold) vented		Gas-oil ratio 900
Perforations		5176'-85', 5192'- 5200'