

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6420 EXPIRATION DATE June 30, 1984

OPERATOR KRM Petroleum Corp. API NO. 15-033-20,611-0000

ADDRESS 1900 Grant St., Suite 300 COUNTY Comanche
Denver, CO 80203 FIELD Bird, So.

** CONTACT PERSON Dwayne G. Krugman PROD. FORMATION Mississippian
PHONE 303/830-6601 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Wait

ADDRESS P.O. Box 2256 WELL NO. 1-6 x
Wichita, Kansas 67201 WELL LOCATION 100' W of the NE SE SE

DRILLING CONTRACTOR Freeman Drilling Co., Inc. 990 Ft. from south Line and
ADDRESS 251 N. Water, Suite 10 430 Ft. from east Line of
Wichita, KS 67202 the SE (Qtr.) SEC 6 TWP 33S RGE 19 (W).

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 5441' PBD 5404'

SPUD DATE 9/2/83 DATE COMPLETED 10/17/83

ELEV: GR 1876' DF _____ KB 1888'

DRILLED WITH ~~(GABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

WELL PLAT

			X

(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

Amount of surface pipe set and cemented 662' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dwayne G. Krugman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dwayne G. Krugman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of November, 1983.

MY COMMISSION EXPIRES: 8-8-84

Martha Seidel
(NOTARY PUBLIC)

1900 Grant Street, Suite 300
Denver, Colorado 80203

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION
NOV 12 1983
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR KRM Petroleum Corp.

LEASE NAME Wait

SEC 6

TWP 33S RGE 19

(EX) (W)

WELL NO 1-6X

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Heebner Sh.	4161 (-2273)
			LKC	4334 (-2446)
			Stark Shale	4688 (-2800)
			Swope	4693 (-2805)
			Hush	4748 (-2860)
Red Bed	0'	163'	Hertha	4754 (-2866)
Sand and Red Bed	163'	521'	BKC	4838 (-2950)
Red Bed	521'	674'	Marmaton	4850 (-2962)
Sand and Red Bed	674'	1344'	Ft. Scott	4968 (-3080)
Red Bed and Shale	1344'	1524'	Cherokee Sh.	4980 (-3092)
Lime and Shale	1524'	3095'	Mississippi	5078 (-3190)
Sand and Shale	3095'	3329'	Miss. Dolo.	5124 (-3236)
Lime and Shale	3329'	5441'		
R.T.D.	5441'			

DST #1:

IHP=2554, FHP=2525
 15" IFP=60-60, 30" ISIP=70,
 30" FFP=70-70, 60" FSIP=862,
 Rec. 35' mud w/slight show oil in too

Ran Dresser Atlas Compensated Densilog
 Compensated Neutron Gamma Ray Log, Mini-
 log, Dual Induction Focused Log.

If additional space is needed use Page 2

Report of all strings set -- surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
CONDUCTOR	30"	20"	72#	95'	Common	300	3% c.c.
CONDUCTOR	17-1/2"	13-3/8"	72#		Common	150	1/4# per sx flocele
SURFACE	12-1/4"	8-5/8"	24#	662'	Class H	200	3% c.c. & 1/4# flo.
					Lite	150	3% c.c. & 1/4# flo.
PRODUCTION	7-7/8"	5-1/2"	14#		Common	150	3% c.c. & 1/4# flo.
					Common	75	3% c.c.
LINER RECORD						PERFORATION RECORD	
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.		Size & type	Depth interval	
			2 SPF		csq. qun	5375-82', 5338-42'	
TUBING RECORD							
Size	Setting depth	Packer set at				5354-58', 5242-65'	
2-3/8"	5133'	5082'				5288-5305', 5187-92'	
						5144-50', 5125-42'	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
2 gal. non-emulsifier							
Acidized w/1000 gals. 7 1/2% MCA acid, 4 gals. sequestering agent						5375-82', 5187-92'	
Naturally						5338-42', 5288-5305'	
Acidized w/5000 gals. 7 1/2% MCA acid,						5236-65', 5125-42'	
Acidized w/2500 gals. 15% MCA acid						5187-92'	
Acidized w/1000 gals. 15% MCA acid						5144-50'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)				Gravity	
10/14/83		Flowing					
Estimated	Oil	Gas	Water	%		Gas-oil ratio	
Production-L.P.	108	bbls. 100	MCF	27		CFPB	
Disposition of gas (vented, used on lease or sold)							
will be sold						Perforations 5125'-5142'	