

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6420 EXPIRATION DATE June 30, annually

OPERATOR K.R.M. PETROLEUM CORPORATION API NO. 15-033-20,620-0000

ADDRESS 1900 Grant Street, Suite 300 COUNTY Comanche

Denver, Colorado 80203 FIELD Bird South

** CONTACT PERSON Dwayne G. Krugman PROD. FORMATION -
PHONE 303/830-6601

PURCHASER N/A LEASE Wait

ADDRESS WELL NO. 3-6

WELL LOCATION SW SW

DRILLING ALDEBARAN DRILLING CO., INC. 660 Ft. from south Line and

CONTRACTOR ADDRESS P.O. Box 18611 660 Ft. from west Line of

Wichita, Kansas 67207 the SW (Qtr.) SEC 6 TWP 33S RGE 19

PLUGGING Halliburton Cementing

CONTRACTOR ADDRESS Great Bend, Kansas

WELL PLAT			
		6	
X			

(Office Use Only)

KCC
KGS

SWD/REP
PLG. _____

TOTAL DEPTH 5330' PBTD --

SPUD DATE 1/13/84 DATE COMPLETED 1/24/84 P & A

ELEV: GR 1859' DF KB 1867'

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 732' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH STATE CORPORATION COMMISSION

RECEIVED

FEB 27 1984
2-27-84
CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

Dwayne G. Krugman, being of legal age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dwayne G. Krugman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of February, 1984.

Martha Seidel
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8-8-84

Martha Seidel
1900 Grant Street, Suite 300
Denver, Colorado 80203

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR KRM Petroleum Corp. LEASE Wait SEC. 6 TWP. 33S RGE. 19W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3-6

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1: 4238'-4344'</p> <p>IHP=2018, 30" IFP=231-337 60" ISIP=1596 30" FFP=461-515 60" FSIP=1586 FHP=1998 Rec. 220' MW, 860' SW.</p> <p>Ran Dresser Atlas Dual Induction. Focused Log and Compensated Densilog Compensated Neutron Gamma Ray Log.</p>			<p>Heebner Shale 4187 (-2320) Lansing 4384 (-2517) Stark Shale 4744 (-2877) Swope 4752 (-2885) Hush Shale 4801 (-2934) Hertha 4810 (-2943) BKC 4883 (-3016) Ft. Scott 5018 (-3151) Cherokee 5030 (-3163) Mississippi 5134 (-3267) TD 5326 (-3459)</p>	
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8-5/8"	23#	732'	common	450	3% CC, 2% gel & 1/4# flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production WELL P & A'd 1/24/84	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. C/PB
Perforations		

47.70
8.01
3.00
70 STARS