

AFFIDAVIT AND COMPLETION FORM

To make correction
on Section well is
located.

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Gulf Oil Corporation API NO. 15-007-21,298-0000
 ADDRESS P.O. Box 12116 COUNTY Barber
Oklahoma City, OK 73157 FIELD Hardtner
 **CONTACT PERSON Dorretta Moore LEASE School Trust
 PHONE (405) 949-7000

PURCHASER Koch Industries WELL NO. 17-5
 ADDRESS P.O. Box 2256 WELL LOCATION SE NE NE
Wichita, KS 67201 2210 Ft. from West Line and
 990 Ft. from North Line of

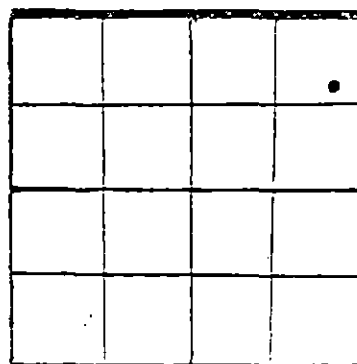
DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc. the NE/4 SEC. 15 TWP. 35S RGE. 12W
 ADDRESS 220 West Douglas - 435 Page Court
Wichita, KS 67202

PLUGGING CONTRACTOR None

ADDRESS _____
 TOTAL DEPTH 4943' PBTD 4901'
 SPUD DATE 11-12-81 DATE COMPLETED 01-16-82

ELEV: GR 1467DF KB 1475

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS (New) / Usec casing.
 Report of all strings set - surface, intermediate, production, etc.



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS
 MISC. _____

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	465	Cl "H"	125	2% CaCl ₂ 16% gel, 3% sal.
Production	8-5/8"	5-1/2"	15.5#	4942	Cl "H"	50	8% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
---	---	---	4	4" Jumbo Jt Csg Gun	4818-4837'

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	4875'	

ACID; FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

40000 gal 1.5% Acid Aqua, frac 25000# 20/40 sd, 45000# 109
 Flush w/109 BBLs KCL wtr.

2500 gal 15% De Mud Acid & flush w/1000 gals 2% KCL wtr.

TEST DATE: 01-16-82 PRODUCTION

Date of first production <u>01-16-82</u>	Producing method (Flowing, pumping, gas lift, etc.) <u>Pumping</u>	A.P.I. Gravity <u> </u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>55</u> bbls	Gas <u>104</u> MCF
Disposition of gas (vented, used on lease or sold)	Water <u>24</u> bbls	General ratio <u>1.89</u> CFPB
<u>Sold</u>	Producing interval (ft.) <u>4818-4846'</u>	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
 KANSAS CORPORATION COMMISSION
 4818-4846'
 FEB 11 1982
 276-82
 CONSERVATION DIVISION
 Wichita, Kansas

Name of lowest fresh water producing stratum Cedar Hills Sandstone Depth 115
 Estimated height of cement behind pipe Cement to surface

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Heebner	3850 -2375
			Toronto	3868 -2393
			Douglas	3914 -2439
			Jaten Lime	4104 -2629
			Lansing	4188 -2713
			Stack Sh	4547 -3072
			Scoope	4558 -3083
			Hush Sh	4578 -3103
			Hertha Lime	4588 -3113
			Base KC	4608 -3133
			Marmaton	4615 -3140
			Cherokee Shale	4758 -3283
			Cherokee Sand	4784 -3309
			Mississippi Reworked	4800 -3325
			Mississippi Chat	4829 -3354
			Mississippi Lim	4880 -3405
			RTD	4930 -3455
			LTD	4937 -3462

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Oklahoma SS,

Glenda Sneed OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Agent FOR Gulf Oil Corporation OPERATOR OF THE School Trust LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 17-5 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 3 DAY OF February 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Glenda Sneed

SUBSCRIBED AND SWORN TO BEFORE ME THIS 3 DAY OF February 1982

Patricia A. W. Underly
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 1-31-83