CONSERVATION DIVIS Wichita. Kansas

SIDE ONE

information.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal,

injection and temporarily abandoned wells. \times Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray utron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. neutron log, etc.). 5816 June 30, 1983 LICENSE # . EXPIRATION DATE 15-007-21308 -000 Gulf Oil Corporation API NO. OPERATOR P.O. Box 12116 Barber **ADDRESS** COUNTY Hardtner Oklahoma Gity, OK 73157 FIELD Jim Marshall -none-** CONTACT PERSON PROD. FORMATION PHONE (405) 949-7000 Aurora Bank ' **PURCHASER** -none-LEASE WELL NO. 4 - 5ADDRESS WELL LOCATION C S/2 NE NW Rains & Williamson Oil Company, Inc. 990 Ft. from North DRILLING Line and CONTRACTOR 1980 Ft. from West Line of 220 West Douglas - 435 Page Court ADDRESS the NW (Qtr.)SEC 5 TWP 35SRGE 12W. Wichita, KS 67202 WELL PLAT Halliburton Services PLUGGING Use Only) CONTRACTOR P.O. Box 963 ADDRESS KCC KGS Pratt, KS 67124 SWD/REP 4946 4920 TOTAL DEPTH **PBTD** PLG. 03-12-82 12-02-81 NW-SPUD DATE DATE COMPLETED 1479 ELEV: DFDRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. · · DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Amount of surface pipe set and cemented DV Tool Used? THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. AFFIDAVIT Dorretta Moore _____; being of lawful age, hereby certifies I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct. Arretta Moore (Namyé) SUBSCRIBED AND SWORN TO BEFORE ME this day of 19 82 (NOTARY PUBLIC) RECEIVED MY COMMISSION EXPIRES: ** The person who can be reached by phone regarding any questions collerning gabis

OPERATOR Gulf Oil Corporation LEASE Aurora Bank #4-5 SEC. 5 TWP.35S RGE. 12W

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including dopth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.							SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
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Report of all string	s set — surface,	intermediate,	production, et	rc. CASING	RECORD (1	New) c	or (Úsed	 l)		
Report of all string	s set — surface,	intermediate, Size casing set (in O.D.)		CASING	RECORD (1	 -	or (Úsed		pe and percen additives	<u>+</u>
Purposa of string	Size hole drilled	Size cosing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	 -	Sacks	16%	pe and percen additives gel,3%	
Purpose of string						 -		Ty		
Purpose of string	Size hole drilled	Size cosing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	 -	Sacks	16%		
Purposa of string	Size hole drilled	Size cosing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	 -	Sacks	16% (*)	gel,3%	salt,
Purpose of string	Size hole drilled	Size cosing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	 -	Sacks	16% (*)		salt,
Purpose of string	Size hole drilled	Size casing set (in 0.D.)	Weight lbs/ft.	Setting depth	Typo cement		5acks 250	16% (*) 15% (*)	gel,3%	salt,
Purposa of string URFACE	12-1/4 7-5/8	Size cosing set (in 0.D.) 8-5/8 5-1/2	Weight lbs/ft.	Setting depth	Type cement "H" "H" 50.50.2	POZ	50 50	16% (*) 15% (*)	gel,3%	salt,
Purpose of string SURFACE PRODUCTION	Size hole drilled 12-1/4 7-5/8 LINER RECOR	Size cosing set (in 0.D.) 8-5/8 5-1/2	Weight lbs/ft.	Setting depth 457	Typo cement "H" "H" 50.50.2 T	POZ	50 100 ON RECOR	16% (*) 15% (*) (*)	gel,3%	salt,
Purpose of string SURFACE PRODUCTION ft. B	12-1/4 7-5/8	Size cosing set (in 0.D.) 8-5/8 5-1/2	Weight lbs/ft.	Setting depth 457 4946	Type cement "H" "H" 50.50.2	POZ. RFORATI	50 100 ON RECOR	16% (*) 15% (*) (*)	gel,3%	salt
Purpose of string SURFACE PRODUCTION ft. B	12-1/4 7-5/8 LINER RECOR	Size casing set (in 0.D.) 8-5/8 5-1/2 RD Sacks of	Weight lbs/ft.	Setting depth 457 4946	Type cement "H" 50:50:2 T PER	POZ. RFORATI	Sacks 250 50 100 ON RECOR	16% (*) 15% (*) (*)	gel,3%	salt,
Purpose of string SURFACE PRODUCTION off. B	Size hole drilled 12-1/4 7-5/8 LINER RECORDANCE TUBING RECORDANCE TUBING RECORDANCE TO THE PROPERTY OF THE	Size cosing set	Weight lbs/ft. 24 14	Setting depth 457 4946	Type cement "H" 50:50:2 T PER	POZ. RFORATI	Sacks 250 50 100 ON RECOR	16% (*) 15% (*) (*)	gel,3%	salt
Purpose of string SURFACE PRODUCTION ft. B	12-1/4 7-5/8 LINER RECOR	Size cosing set (in 0.D.) 8-5/8 5-1/2 RD Socks co	Weight lbs/ft. 24 14	Setting depth 457 4946	Type cement "H" 50:50:2 T PER	POZ. RFORATI	Sacks 250 50 100 ON RECOR	16% (*) 15% (*) (*)	gel,3%	salt
Purpose of string SURFACE RODUCTION ft. B DNE S	12-1/4 7-5/8 LINER RECORDITION, ft. TUBING RECORDITIONS	Size casing set (in 0.D.) 8-5/8 5-1/2 RD Sacks of Packer :	Weight lbs/ft. 24 14 ment	Setting depth 457 4946 Shots	Type cement "H" 50.50.2 T PER per ft. 2	POZ. RFORATI Size 6	Sacks 250 50 100 ON RECOR	16% (*) 15% (*) (*)	gel,3% gel,3%	salt
Purpose of string SURFACE RODUCTION ft. B DNE S	Size hole drilled 12-1/4 7-5/8 LINER RECORDANCE Setting depth	Size casing set (in 0.D.) 8-5/8 5-1/2 RD Sacks co	Weight lbs/ft. 24 14 Indicate the set of NONE URE, SHOT,	Setting depth 457 4946 Shots	Type cement "H" 50.50.2 T PER per ft. 2	POZ. RFORATI Size 6	50 100 ON RECOR	15% (*) (*) (*) (*) 482	gel,3% gel,3%	salt
Purpose of string SURFACE PRODUCTION ft. B ONE S	12-1/4 7-5/8 LINER RECOR	Size casing set (in 0.D.) 8-5/8 5-1/2 RD Sacks of Packer :	Weight lbs/ft. 24 14 Indicate the set of NONE URE, SHOT,	Setting depth 457 4946 Shots	Type cement "H" 50.50.2 T PER per ft. 2	POZ. RFORATI Size 6	Sacks 250 50 100 ON RECOR	15% (*) (*) (*) (*) 482	gel,3% gel,3%	salt
Purpose of string SURFACE PRODUCTION Th. B ONE	12-1/4 7-5/8 LINER RECOR	Size casing set (in 0.D.) 8-5/8 5-1/2 RD Sacks co	Weight lbs/ft. 24 14 Indicate the set of NONE URE, SHOT,	Setting depth 457 4946 Shots	Type cement "H" 50.50.2 T PER per ft. 2	POZ. RFORATI Size 6	50 100 ON RECOR	15% (*) 15% (*) (*) 482	gel,3% gel,3%	salt
Purpose of string SURFACE PRODUCTION H. B ONE SO gals 15%	TUBING RECO	Size casing set (in 0.D.) 8-5/8 5-1/2 RD Socks of Packer:	Weight lbs/ft. 24 14 Indicate the second of the second	Setting depth 457 4946 Shots	Type cement "H" 50:50:2 T PER Per ft. 2	POZ. RFORATI Size 6	50 100 ON RECOR	16% (*) 15% (*) (*) 482	gel,3% gel,3%	salt
Purpose of string SURFACE PRODUCTION ft. B ONE S	TUBING RECO	Size casing set (in 0.D.) 8-5/8 5-1/2 RD Socks of Packer:	Weight lbs/ft. 24 14 Indicate the second of the second	Setting depth 457 4946 Shots	Type cement "H" 50:50:2 T PER Per ft. 2	POZ. RFORATI Size 6	50 100 ON RECOR	16% (*) 15% (*) (*) 482	gel,3% gel,3%	salt
Purpose of string SURFACE PRODUCTION Th. B ONE SONE 7,000 gals 15%	Size hole drilled 12-1/4 7-5/8 LINER RECORGISTION, ft. TUBING RECORGISTION, ft. Amount MCA acid -1/2% acid	Size cosing set (in 0.D.) 8-5/8 5-1/2 RD Socks co	Weight lbs/ft. 24 14 Indicate the second of the second	Setting depth 457 4946 Shots	Type cement "H" 50:50:2 T PER Per ft. 2	POZ. RFORATI Size 6	50 100 ON RECOR	16% (*) 15% (*) (*) 482	gel,3% gel,3%	salt
Purpose of string URFACE RODUCTION 11. 12. 13. 14. 15. 16. 16. 17. 18. 18. 18. 18. 19. 19. 19. 19	Size hole drilled 12-1/4 7-5/8 LINER RECORGISTION, ft. TUBING RECORGISTION, ft. Amount MCA acid -1/2% acid	Size cosing set (in 0.D.) 8-5/8 5-1/2 RD Socks of Packer: CID, FRACT Int and kind of aqua fill	Weight lbs/ft. 24 14 Indicate the second of the second	Setting depth 457 4946 Shots	Type cement "H" 50.50.2 T PER PER PER 20-40 mesh	POZ. RFORATI Size 6	50 100 0N RECOR	15% (*) 15% (*) (*) 482	gel,3% gel,3%	salt
Purpose of string SURFACE PRODUCTION Ft. B ONE 50 gals 15% 7,000 gals 1 Lush w/112 b of first production	TUBING RECO	Size cosing set (in 0.D.) 8-5/8 5-1/2 RD Socks of Packer: CID, FRACT Int and kind of aqua fill	Weight lbs/ft. 24 14 Indicate the set of	Setting depth 457 4946 Shots	Type cement "H" 50:50:2 T PER PER PER 20-40 mesh cs lift, etc.)	POZ. RFORATI Size 6	50 100 ON RECOR	15% (*) 15% (*) (*) 482	gel,3% gel,3%	salt
Purpose of string SURFACE PRODUCTION H. B ONE SO gals 15%	Size hole drilled 12-1/4 7-5/8 LINER RECORGISTION, ft. TUBING RECORGISTION, ft. Amount MCA acid -1/2% acid	Size cosing set (in 0.D.) 8-5/8 5-1/2 RD Socks of Packer: CID, FRACT Int and kind of aqua fill	Weight lbs/ft. 24 14 14 Perment Set of NONE URE, SHOT, material used cac and g method (flow	Setting depth 457 4946 Shots	Type cement "H" 50.50.2 T PER PER PER 20-40 mesh	POZ. RFORATI Size 6 4	50 100 ON RECOR type !" 4827-4 4827-4 Gravit	15% (*) 15% (*) (*) 482	gel,3% gel,3% epth interval 7-4876	salt