

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

* Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5816 EXPIRATION DATE June 30, 1983

OPERATOR Gulf Oil Corporation API NO. 15-007-21308-0000

ADDRESS P.O. Box 12116 COUNTY Barber

Oklahoma City, OK 73157 FIELD Hardtner

** CONTACT PERSON Jim Marshall PROD. FORMATION -none-

PHONE (405) 949-7000

PURCHASER -none- LEASE Aurora Bank

ADDRESS WELL NO. 4-5

WELL LOCATION C S/2 NE NW

DRILLING Rains & Williamson Oil Company, Inc. 990 Ft. from North Line and

CONTRACTOR ADDRESS 220 West Douglas - 435 Page Court 1980 Ft. from West Line of

Wichita, KS 67202 the NW (Qtr.) SEC 5 TWP 35SRGE 12W.

PLUGGING Halliburton Services

CONTRACTOR ADDRESS P.O. Box 963

Pratt, KS 67124

TOTAL DEPTH 4946 PBD 4920

SPUD DATE 12-02-81 DATE COMPLETED 03-12-82

ELEV: GR 1473 DF 1479 KB 1480

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 457' DV Tool Used? ---

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dorretta Moore, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dorretta Moore (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of October, 1982.

MY COMMISSION EXPIRES: 9-15-86

Stuart R. Wilson (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

OCT 08 1982 10-8-82 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
				DEPTH	SUBSEA
			Lansing	4200	-2720
			Stark Shale	4536	-3056
			Swope Lime	4545	-3065
			Hush Shale	4566	-3086
			Herthia Lime	4575	-3095
			Marmaton	4601	-3121
			Cherokee Shale	4749	-3269
			Cherokee Sand	4775	-3290
			Reworked Miss	4793	-3313
			Miss Chat	4827	-3347
			Miss Lime	4896	-3416
			LOGGER'S T.D.	4945	-3465

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4	8-5/8	24	457	"H"	250	16% gel, 3% salt, (*)
PRODUCTION	7-5/8	5-1/2	14	4946	"H"	50	15% gel, 3% salt (*)
					50-50-2 POZ	100	(*)

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			2	4"	4827-4876 (Miss Chat)

TUBING RECORD

Size	Setting depth	Packer set at
NONE		NONE

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals 15% MCA acid	4827-4876
17,000 gals 1-1/2% acid aqua frac and 17,500# 20-40 mesh sd	4827-4876
Flush w/112 bbls 2% KCl water	4827-4876
Date of first production NONE - Dry	Producing method (flowing, pumping, gas lift, etc.) Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water % Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbls. MCF bbls. CFPB
	Perforations

(*) 1#/sk Tuffplug, 1/4# per sk celloflake.