

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5816 EXPIRATION DATE June 30, 1983

OPERATOR Gulf Oil Corporation API NO. 15-007-21341-0000

ADDRESS P.O. Box 12116 COUNTY Barber

Oklahoma City, OK 73157 FIELD Hardtner

\*\* CONTACT PERSON Jim Marshall PROD. FORMATION -none-

PHONE (405) 949-7000

PURCHASER -none- LEASE Aurora Bank

ADDRESS WELL NO. 5-5

WELL LOCATION C S/2 NW NW

DRILLING Rains & Williamson Oil Company, Inc. 990 Ft. from North Line and

CONTRACTOR ADDRESS 220 West Douglas - 435 Page Court 660 Ft. from West Line of

Wichita, KS 67202 the NW (Qtr.) SEC 5 TWP 35S RGE 12W.

PLUGGING Halliburton Services

CONTRACTOR ADDRESS P.O. Box 963

Pratt, KS 67124

TOTAL DEPTH 4935 PBTB 4907

SPUD DATE 12-10-81 DATE COMPLETED 03-12-82

ELEV: GR 1467 DF 1473 KB 1474

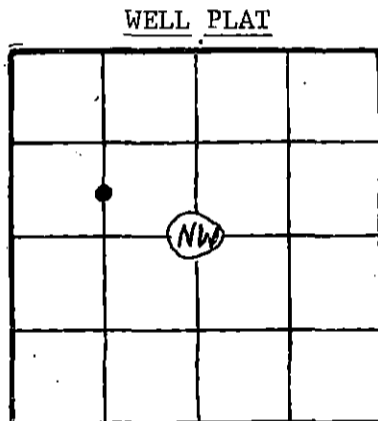
DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 452' DV Tool Used? --

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC [checked] KGS [checked] SWD/REP [checked] PLG. [checked]

A F F I D A V I T

Dorretta Moore, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dorretta Moore (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of October, 19 82.

MY COMMISSION EXPIRES: 9-15-86

Notary Public Seal: Steven P. Wilson, NOTARY PUBLIC, RECEIVED 10-8-82, OCT 08 1982, CONSERVATION DIVISION, Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	SUBSEA
			Lansing	4210	-2736
			Stark Shale	4546	-3072
			Swope Lime	4556	-3082
			Hush Shale	4577	-3103
			Hertha Lime	4586	-3112
			Marmaton	4613	-3139
			Cherokee Sand	4788	-3314
			Reworked Miss	4802	-3328
			Miss Chat	4828	-3354
			Miss Lime	4890	-3416
			LOGGER'S T.D.	4935	-3461

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24	452'	"H"	300	16% gel, 3% salt,
PRODUCTION	7-7/8"	5-1/2"	14	4945'	"H"	50	2% CaCl <sub>2</sub> , 1#/sk
					50:50:2 POZ	175	Tuffplug, 1/4# per sk celloflake

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			4	4"	4830-4858 (Miss Chat)

TUBING RECORD

Size	Setting depth	Packer set at
NONE		NONE

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 gals 15% Demud acid w/130 7-7/8" B.S.; flush w/2% KCl wtr	4830-4858
Frac with 40,000 gals gelled acid wtr; 23,500# 20-40 sd & 43,000# 10-20 sand.	4830-4858

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NONE - dry		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB
			%	

Disposition of gas (vented, used on lease or sold)	Perforations