

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gulf Oil Corporation

API NO. 15-007-21285-0000

ADDRESS P. O. Box 12116

COUNTY Barber

Oklahoma City, OK 73157

FIELD Hardtner

**CONTACT PERSON Dorretta Moore

PROD. FORMATION Miss. Chat

PHONE (405) 949-7000

LEASE Aurora Bank Unit

PURCHASER Koch Industries

WELL NO. 2-5

ADDRESS P. O. Box 2256

WELL LOCATION C-S/2, SE, NW

Wichita, KS 67201

2310 Ft. from North Line and

DRILLING Rains & Williamson Oil Co., Inc.

1980 Ft. from West Line of

CONTRACTOR

ADDRESS 435 Page Court - 220 W. Douglas

the NW4 SEC. 5 TWP. 35S RGE. 12W

Wichita, KS 67202

WELL PLAT

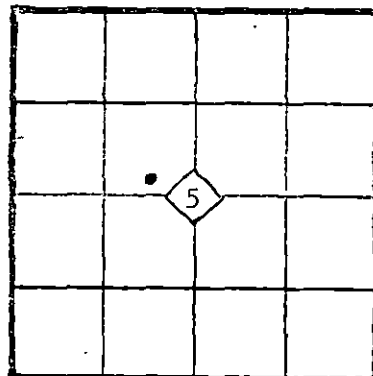
PLUGGING None

STATE CORPORATION COMMISSION

CONTRACTOR

ADDRESS

CONSERVATION DIVISION
Wichita, Kansas



KCC ✓
KGS ✓
(Office Use)

RECEIVED
2-10-82
FEB 10 1982

TOTAL DEPTH 4952' PSTD 4907'

SPUD DATE 10-28-81 DATE COMPLETED 01-02-82

ELEV: GR 1467' DF KB 1475'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8-5/8" @ 415'. DV Tool Used? No

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Glenda Sneed OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THATSHE IS Employee (FOR) (OF) Gulf Oil Corporation

OPERATOR OF THE Aurora Bank Unit LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Glenda Sneed

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF February, 19 82.

Patricia A. Wonderly
NOTARY PUBLIC

MY COMMISSION EXPIRES: 01-31-83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Heebner	3833 -2358
			Toronto	3850 -2375
			Douglas	3914 -2439
			Iatan Lime	4091 -2616
			Lansing	4161 -2686
			Stark Sh	4531 -3056
			Swope	4543 -3068
			Hush Sh	4562 -3087
			Hertha Lime	4570 -3095
			Base KC	4592 -3117
			Marmaton	4596 -3121
			Cherokee Sh	4743 -3268
			Cherokee Sand	4765 -3290
			Reworked Miss	4790 -3315
			Miss. Chat	4820 -3345
			Miss. Lime	4848 -3373
			RTD	4952 -3377
			LTD	4949 -3374

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	415'	CL "H"	250	16% gel, 3% salt 2% CaCl ₂
Production	8-5/8"	5-1/2"	14#	4951'	Dowell	250	16% gel, 3% salt 50:50: 2 Poz

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4.	4" Csg Gun	4820'-4842'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4863'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Spot 19 Bbls 15% Demud Acid in tbg & across perfs, Pmp 2000 gals 15% Demud Acid @ 3-1/2' BPM, Drop 70 7/8" RCN Ball Slrs in last 1000 gals, Flush w/1000 gal-2% KCL wtr. Frac w/35,000 gals 1.5% Acid Aqua Frac, 25,000# 20/40 Sd, 31,000# 10/20 Sd on tbg & Annu @ 20 BPM. Flush w/4700 gals 2% KCL wtr @ 20 BPM.	4820'-4842'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
01-02-82	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	7 bbls	34 MCF	24 bbls	4857- CFPB

Disposition of gas (vented, used on lease or sold) **Sold**

Perforations 4820'-4842' (Miss. Chat)