

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5255
Name McGinness Oil Company
Address 1026 Union Center Bldg
City/State/Zip Wichita, KS 67202

Purchaser Texaco

Operator Contact Person Douglas H. McGinness
Phone 316-267-6065

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist Douglas H. McGinness
Phone 316 267-6065 or 838-8070

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

7-23-88 7-30-88 08-13-88
Spud Date Date Reached TD Completion Date

4120 4074'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 270 feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated

from.....feet depth to.....w/.....SX cmt

Cement Company Name

Invoice # 1161

API NO. 15-151-21,891-00-00

County Pratt

NW NW SE Sec. 8 Twp. 27 Rge. 11 East
 West

2310 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

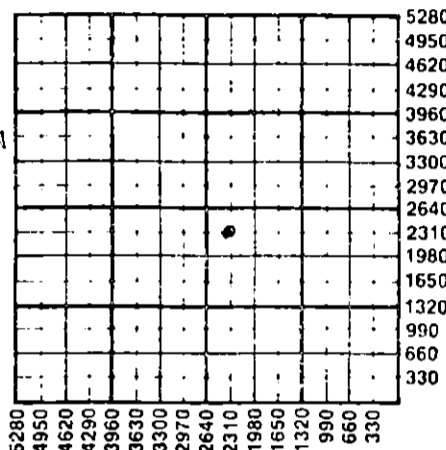
Lease Name Wayne Williams Well # 1

Field Name Haynesville, NE Extension

Producing Formation (Swope) Lansing-Kansas City

Elevation: Ground 1813 KB 1821

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T88-301

Groundwater 2970 Ft North from Southeast Corner
(Well) 2970 Ft West from Southeast Corner of
Sec 8 Twp 27 SRge 11 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas H. McGinness

Title President Date 09-19-88

Subscribed and sworn to before me this 19th day of September

1988
Notary Public DeAnn Renee Konkell

Date Commission Expires April 8, 1989

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Sec. 2 Twp 27 Rge 11 W

RECEIVED
STATE CORPORATION COMMISSION
SEP 21 1988
CONSERVATION DIVISION
Wichita, Kansas

Operator Name McGinness Oil Company Lease Name... Wayne Williams Well #... 1

Sec... 8 Twp... 27 Rge... 11 East West County... Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3898'-3912', 30-30-45-45, ISIP #1288, IFP 41-62, FFP 83-93, FSIP #1226, GTS in 8 min. on 2nd opening, F 13 MCFG, recovered 180' oil & 90' muddy oil (25% oil & 2% water), Temp 110° F.

DST #2: 3698'-3712' (Straddle), 30-30-30-30, ISIP #1184, IFP 20-41, FFP 52-62, FSIP #1132, weak blow, recovered 1' oil & 80' muddy water, Temp 111° F.

DST #3: 3936'-3950', 30-30-60-60, ISIP #1285, IFP 162-324, FFP 432-678, FSIP #1285, good blow, recovered 840' GIP, 300' G & OCWM (20% oil & 20% water), and 1080' O & GCW, Temp 130° F.

DST #4: 4084'-4120', 30-30-60-45, ISIP #108, IFP 54-54, FFP 54-54, FSIP #303, good blow, recovered 5' mud, Temp 123° F.

Name	Top	Bottom
Chase	1820 (+ 1)	
Wabaunsee	2622 (- 801)	
Topeka	3098 (-1277)	
Heebner	3446 (-1625)	
Brown Lime	3629 (-1808)	
Lansing	3644 (-1823)	
Base Kansas City	4000 (-2179)	
Mississippi	4094 (-2273)	
Total Depth	4121 (-2300)	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"		270'	60/40 Poz	200	2% gel... 3% C.C.
Production	7 7/8"	4 1/2"		419'	Surfill	100	300 gal... mud sweep

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3908' to 3912 1/2'	250 gal. 7 1/2% HCL mud acid & 3000 gal. gel cross-link acid	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	2-3/8"	3931'			

Date of First Production	Producing Method
08-14-88	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	25 Bbls	0 MCF	0 Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3908' - 3912 1/2'
 Used on Lease Dually Completed
 Commingled