

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4748

Name: A & A Discovery, Inc.

Address P.O. Box 156

City/State/Zip Hill City, KS 67642

Purchaser: n/a

Operator Contact Person: Darrel Anderson

Phone (913) 674-2768

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Scott Alberg

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: NOV 21 1991

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

10-16-91 10-23-91 D and A  
Spud Date Date Reached TD Completion Date

API NO. 15- 15-151-22,064 -00-00

County Pratt

C E/2 SE SW Sec. 8 Twp. 27 Rge. 11  E

660 Feet from S/N (circle one) Line of Section

2970 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

Lease Name Holland Well # C-1

Field Name Haynesville S.W.

Producing Formation n/a

Elevation: Ground 1816 KB 1824

Total Depth 4040 PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 258 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan AITI D&D  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name J & M Water Service, Inc.

Lease Name Clark License No. 04663

N/2-NW Quarter Sec. 10 Twp. 26 S Rng. 12 E/W

County Pratt Docket No. 21405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Darrel Anderson

Title President Date 11/21/91

Subscribed and sworn to before me this 21st day of November, 1991.

Notary Public Rita A. Anderson

Date Commission Expires 1-21-92

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

NOTARY PUBLIC  
RITA A. ANDERSON  
Graham County, Kansas  
My Appt. Exp. 1-21-92

Operator Name A & A Discovery, Inc.

Lease Name Holland  
County Pratt

Well # C-1

Sec. 8 Twp. 27 Rge. 11

East  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Name	Top	Datum
Heebner	3450	
Toronto	3464	
Brown Lime	3631	
Lansing	3646	
B-K/C	4004	
R.T.D.	4037	

List All E.Logs Run: Dual Induction  
(WIRETECH) Radiation Guard  
Comp Density Neutron  
Sample Log Log

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	28#	258'	60/40poz Lite	175 50	2% gel 3% cc 2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				n/a

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
	n/a	n/a

TUBING RECORD n/a Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. dry hole Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

DRILL STEM TESTS

ORIGINAL

HOLLAND C-1, Pratt Co., KS

D.S.T.#1  
3672-3700  
'B Zone'

Recovery; Missrun, ( Tool would not go to bottom.)

D.S.T.#2  
3672-3700  
'B Zone'

Recovery; Missrun, ( Tool Malfunction.)

D.S.T.#3  
3904-3930  
'K Zone'  
Times 30-30-30-30

IFP 53-53# Weak Blow  
ICIP 86#  
FFP 53-53# Weak Blow  
FCIP 53#  
IHP/FHP 1867/1867#

Recovery; 120' Gas in Pipe  
15' Gas Cut Mud w/few oil specks  
Temp. 118

D.S.T.#4  
3934-3960  
'Swope Zone'  
Times 30-30-30-30

IFP 32-32# Weak Blow-Died  
ICIP 910#  
FFP 86-86# Weak Blow-Died  
FCIP 430#  
IHP/FHP 1920/1920#

Recovery; 20' Drilling Mud  
Temp. 118

D.S.T.#5  
3660-3698 (Straddle)  
'B Zone'  
Times 30-30-15-0

IFP 86-86# Weak Blow  
ICIP Hydrostatic  
FFP 86-86# Weak Blow  
FCIP NA  
IHP/FHP 1813/1760

Recovery; 15' Thin Mud

RECEIVED  
STATE CORPORATION COMMISSION

NOV 25 1991

# ORIGINAL

## DRILLER'S WELL LOG

DATE COMMENCED: October 16, 1991  
DATE COMPLETED: October 23, 1991

A & A Discovery, Inc.  
HOLLAND C-#1  
C E/2 SE SW  
Sec. 8, T27s, R11W  
Pratt County, Ks.

0 - 615' Surface Soil, Sand, Clay  
615 - 625' Anhydrite  
625 - 1580' Clay, Shale, Lime  
1580 - 3700' Lime & Shale  
3700 - 4040' Lime  
4040' RTD

ELEVATION: 1824 K.B.

Surface Pipe: Set used  
8-5/8", 28# pipe @258'  
w/175 sacks 60/40 pozmix  
and 25 sacks Lite, 2% gel  
3% cc.

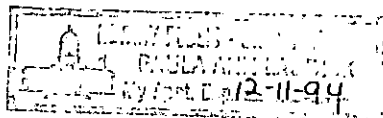
## A F F I D A V I T

STATE OF KANSAS  
COUNTY OF BARTON) ss

John Armbruster of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Subscribed and sworn to before me this 28<sup>th</sup> day of October, 1991.

*John Armbruster*  
STATE OF KANSAS  
NOTARY PUBLIC  
NOV 25 1991



*Paula Ann Landrum*  
Notary Public



P.O. Box 4442  
Houston, Tx. 77210

ORIGINAL

SERVICE OPERATIONS CONTRACT  
TERMS NET 30 DAYS FROM DATE OF CONTRACT

REMIT TO: P.O. Box 297476, Houston, Tx. 77297

DATE 10-23-91 SERVICE CONTRACT NO. 060223

CUSTOMER ACCOUNT NO.	DIST NAME Med. Lodge, ks.	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>	WELL TYPE 0	JOB NUMBER
CUSTOMER A+A Discovery	DIST NUMBER 584	WELL NO. C #1	LEASE NAME & FEDERAL OFFSHORE LEASE NO. Holland	
ADDRESS	COUNTY Pratt	CODE	STATE ks.	CODE
CITY	STATE	ZIP	FIELD NAME	CITY CODE
AUTHORIZED BY: Darrell Anderson	(Please Print)	ORDER NO.	WELL OWNER A+A Discovery	MTA CODE

STAGE NO.	JOB CODE	WORKING DEPTH 630 FT	PUMPING EQUIPMENT	TIME (A OR P)	DATE
TOTAL PREV. GALS.	1 SURFACE <input type="checkbox"/> 2 INTERMEDIATE <input type="checkbox"/> 3 PRODUCTION <input type="checkbox"/> 4 REMEDIAL <input type="checkbox"/>		TRUCK CALLED	11:15 P	MM DD YY 11 02 29 11
TOTAL MEAS. DEPTH 630 FT.	SIZE HOLE 7 7/8	DEPTH FT	ARRIVED AT JOB	01:00 A	11 02 29 11
AVG. PSI. 100	SIZE & WT. CASING	DEPTH FT	START OPERATION	03:30 A	11 02 29 11
MAX. PSI. 50	SIZE & WT. DRILL PIPE OR TUBING 4 1/2 x 16.6	DEPTH 6.30 FT	FINISH OPERATION	14:30 A	11 02 29 11
MAX. BPM 5	PACKER DEPTH	FLUID PUMPED 40' 60' 6% GEL	TIME RELEASED		
S/S EMPLOYEE NUMBER 51-6282			MILES FROM STATION TO WELL 70	SALESMAN NUMBER	

CUSTOMER INSTRUCTIONS FOR DISPOSAL OF RETURNED CEMENT

REMARKS

RECEIVED  
STATE COMMISSION

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)  
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ SERVICES.

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
1101101211016	1	Standard Pump	674.00	E	674.00
1101101910125	17	milage, one way	2.47	E	41.99
1101411015014	81	CLASS A	5.79	Q	468.99
1101411501118	54	Fly Ash	3.06	Q	165.24
1101421011145	696	BJ-GEL	1.15	E	104.40
1109410111011	403	Drayage 6.1x17	.79	E	81.37
11081810101011	147	mixing service	1.16	E	170.52
		SUBTOTAL			1718.51
		Less			343.70
		TOTAL			1374.81

SERVICE REPRESENTATIVE: *Lois Darling* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Darrell Anderson*

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)  
CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.

12/10/86

## BJ SERVICES TERMS AND CONDITION

EFFECTIVE: 04/15/86

**TERMS.** Terms of payment for all services and materials including bulk cement are net price. All unpaid bills are subject to maximum legal interest rate, per annum, beginning 30 days after invoice date. In the event that Customer's account with BJ Services becomes delinquent, BJ Services has the right to reinstate any and all discounts applied in arriving at net invoice price; such amounts will likewise become due and owing and subject to collection.

**TAXES.** All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

**CREDIT.** Unless satisfactory credit has been established, cash payment will be required in advance.

**TOWING CHARGES.** - We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

**SPECIAL PROVISIONS.** If a material service is ordered and the customer cancels same after the materials have been prepared, a charge will be made to the customer for expenses incurred.

All material prices are subject to change without notice.

In connection with services performed that require payment of any applicable royalty or license fee, such royalty or license fee will be billed to the customer in addition to the price of any services performed by BJ Services.

**SERVICE CONDITIONS.** We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

1. The Company shall not be liable or responsible for and customer shall defend, indemnify and hold BJ Services harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by, or on behalf of customer, the well owner, or any third person arising out of, or in connection with, BJ Services' performance of services or the furnishing of materials, products, and supplies; unless caused by the willful misconduct or gross negligence of BJ Services.

2. Customer shall also be responsible for and shall defend, indemnify and hold BJ Services harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for oil spills, pollution, sub-surface damage or surface damage, injury to the well, reservoir loss, or damage arising from a well blow-out; unless such loss or damage is caused by the willful misconduct or gross negligence of BJ Services.

3. Customer shall also be responsible for and shall defend, indemnify and hold BJ Services harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occurring as a result of sub-surface trespass arising out of any oil well fracturing operations or services performed by BJ Services, this provision applying to any claims or legal actions of royalty owners, working interest holders, over-riding royalty interest holders, or any other person or concern.

4. BJ Services does not assume any liability or responsibility for damages or conditions resulting from chemical action in the cements caused by the contamination of water or other fluids.

5a. Should any of BJ Services' tools, equipment, or instruments become lost in the well or damaged when performing or attempting to perform services, customer shall either recover such lost items without cost to BJ Services or reimburse BJ Services for the reasonable value of such tools, equipment or instruments; unless such loss or damage is caused by the sole negligence of BJ Services.

5b. In addition to the above, in case of loss or damage to tools, equipment, or instruments used for marine operations, customer shall either recover such lost items without cost to BJ Services or reimburse BJ Services for such loss or damage which occurs at any time after delivery to the customer at the landing until returned to BJ Services at the landing; unless such loss or damage is caused by the sole negligence of BJ Services.

6. BJ Services does not guaranty or warrant the success of the effectiveness of the result of any of its services, materials, products or supplies used, sold or furnished.

7. BJ Services does not guaranty or warrant the accuracy or correctness of any facts, information or data furnished by BJ Services; unless caused by the willful misconduct or gross negligence of BJ Services in the preparation, furnishing of such facts, information or data.

8. Work done by BJ Services shall be under the direction, supervision and control of the owner, operator, or his agent and BJ Services will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

9. In no event shall Company be liable for consequential and/or special damages, loss of profits, loss of product or use.

**WARRANTY PROVISIONS.** BJ Services warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended. BJ Services' obligation under this warranty is expressly limited to repair, replacement or allowance of credit, at its option, for any materials, product or supplies which are determined by BJ Services to be defective. This is the sole warranty of BJ Services and no other warranty is applicable, either express or implied, in fact or by law, including any warranty as to merchantability or fitness for a particular use or purpose. Customer's sole and only remedy in regard to any defective materials, products or supplies shall be the repair or replacement thereof or allowance of credit as herein provided, and BJ Services shall not be liable for any consequential, special, incidental or punitive damages resulting from or caused by any defective materials, products or supplies.



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7. BJ Services does not guaranty or warrant the accuracy or correctness of any facts, information or data furnished by BJ Services, unless caused by the willful misconduct or gross negligence of BJ Services in the preparation, furnishing of such facts, information or data.

8. Work done by BJ Services shall be under the direction, supervision and control of the owner, operator, or his agent and BJ Services will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

9. In no event shall Company be liable for consequential and/or special damages, loss of profits, loss of product or use.

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P.O. Box 4442  
Houston, Texas 77216

# ORIGINAL CEMENTING LOG

STAGE NO.

Date 10-23-91 District 584 Ticket No. \_\_\_\_\_  
 Company ATA Discovery Rig DOB #2  
 Lease Holland Well No. C-#1  
 County Pratt State KANSAS  
 Location \_\_\_\_\_ Field \_\_\_\_\_

CASING DATA: PTA  Squeeze   
 Surface  Intermediate  Production  Liner   
 Size \_\_\_\_\_ Type \_\_\_\_\_ Weight \_\_\_\_\_ Collar \_\_\_\_\_

Casing Depths: Top \_\_\_\_\_ Bottom \_\_\_\_\_

Drill Pipe: Size 4 1/2 Weight 16.6 Collars X-Hole  
 Open Hole: Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

### CAPACITY FACTORS:

Casing: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Open Holes: Bbls/Lin. ft. .0602 Lin. ft./Bbl. 16.5993  
 Drill Pipe: Bbls/Lin. ft. .0142 Lin. ft./Bbl. 70.3235  
 Annulus: 4 1/2 x 7 7/8 Bbls/Lin. ft. .0406 Lin. ft./Bbl. 24.6474  
 Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

### CEMENT DATA:

Spacer Type: \_\_\_\_\_  
 Amt. \_\_\_\_\_ Skys Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

LEAD: Pump Time \_\_\_\_\_ hrs. Type 40:60:6  
 Excess \_\_\_\_\_

Amt. 1.35 Skys Yield 1.56 ft<sup>3</sup>/sk Density 13.4 PPG

TAIL: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Excess \_\_\_\_\_

Amt. \_\_\_\_\_ Skys Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

WATER: Lead 7.8 gals/sk Tail \_\_\_\_\_ gals/sk Total 25 Bbls.

Pump Trucks Used BSU 6481 - MAX BALL

Bulk Equip. BSU 2906 - John Kelley

Float Equip: Manufacturer \_\_\_\_\_

Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_

Float: Type \_\_\_\_\_ Depth \_\_\_\_\_

Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Btm. \_\_\_\_\_

Stage Collars \_\_\_\_\_

Special Equip. \_\_\_\_\_

Disp. Fluid Type Water Amt. 8 Bbls. Weight 8.34 PPG

Mud Type Chemical Weight 9.3 PPG

COMPANY REPRESENTATIVE \_\_\_\_\_

CEMENTER Larry Dunning

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
<u>3:30</u>						<u>Rig up Safety meeting</u>
						<u>Rig up to Drill Pipe</u>
						<u>Fill Hole.</u>
<u>3:37</u>	<u>100</u>		<u>10</u>	<u>5</u>	<u>5</u>	<u>Start Pre-Flush</u>
<u>3:42</u>	<u>100</u>		<u>9</u>	<u>3</u>	<u>5</u>	<u>Start Cement, w/50 sks.</u>
<u>3:45</u>	<u>100</u>		<u>6</u>			<u>Cement In.</u>
						<u>Start Displacement</u>
<u>4:00</u>	<u>100</u>		<u>9</u>		<u>3 1/2</u>	<u>Cement w/50 sks - Cement</u>
<u>4:07</u>			<u>4</u>	<u>7</u>	<u>3</u>	<u>Start Displacement</u>
<u>4:15</u>	<u>50</u>		<u>3</u>	<u>3</u>	<u>3</u>	<u>Rig up to Plug Rathole</u>
<u>4:20</u>	<u>50</u>		<u>2</u>	<u>2 1/2</u>	<u>3</u>	<u>Rig up to Plug mouse hole</u>
<u>4:25</u>	<u>50</u>		<u>3</u>	<u>3</u>	<u>3</u>	<u>Rig up to Circ. Cement @ 40'</u>
						<u>Cemented w/ 135 sks PRO-FIBER 6% Gel</u>
						<u>Plug Down @ 4:30</u>

NOV 25 1991

THANKS  
OPERATIONAL DIVISION  
Pratt, Kansas

Plot  
November 91  
Rita A Anderson

1-21-92

FINAL DISP. PRESS: \_\_\_\_\_ PSI BUMP PLUG TO \_\_\_\_\_ PSI BLEEDBACK \_\_\_\_\_ BBLs.

Form No. SR 0502 (Rev. 3/90)  
 Note: Must accompany job ticket

THANK YOU



# ORIGINAL LOAD SHEET

JOB NUMBER	CONTRACT NUMBER	DATE	DISTRICT NAME
	060222	10-23-91	DIRECT SHIPMENT FROM Med. Lodge, Ks.

CUSTOMER NAME AND ADDRESS	DIRECT SHIPMENT FROM
A+A Discovery	VENDOR NAME

Item No.	Part Number	Description	UNIT OF MEASURE	AMOUNT LOADED	DIRECT SHIPPED	AMOUNT RETURNED
1	410504	class A	Q	81		0
2	415018	Fly Rod	Q	54		0
3	420145	B I Rod	L	196		0
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RECEIVED  
COMMISSION  
NOV 25 1991  
DIVISION

COPY 1 - DISTRICT COPY COPY 2 - CUSTOMER COPY COPY 3 - HOUSTON	LOADED BY: <u>J. Kealey</u> <small>PRINTED</small>	CUSTOMER: <u>David Anderson</u> <small>SIGNATURE</small>
	<u>Larry Darling</u> <small>SIGNATURE</small>	DATE: <u>10-23-91</u>