

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Louisiana Land & Exploration

API NO. 15-151-21132-00-00

ADDRESS 2950 N. Loop West, Suite 1200

COUNTY Pratt

Houston, Texas 77029

FIELD

**CONTACT PERSON Art Craighead

PROD. FORMATION

PHONE 713-957-6400

LEASE McKay

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION NW SW NW

DRILLING Leben Drilling Co.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 105 S. Broadway, Suite 640

the SEC. 1 TWP. 27s RGE. 11w

Wichita, KS 67202

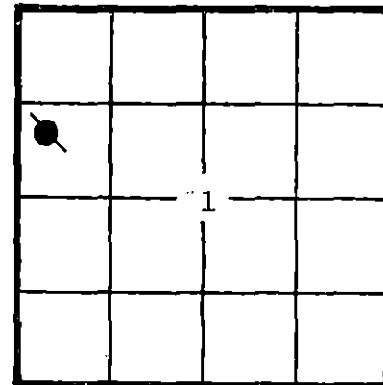
WELL PLAT

PLUGGING Leben Drilling Co.

CONTRACTOR

ADDRESS 105 S. Broadway, Suite 640

Wichita, KS 67202



KCC (Office Use)

TOTAL DEPTH 4532 PBTD

SPUD DATE 6/8/82 DATE COMPLETED 6/26/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 407' 225 sacks DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Gerald W. Hicks OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Superintendent (FOR) (OF) Leben Drilling Co.

OPERATOR OF THE McKay LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26 DAY OF June, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT. WICHITA, KANSAS

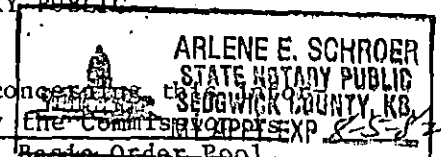
(S) Gerald W. Hicks

SUBSCRIBED AND SWORN BEFORE ME THIS 26 DAY OF June, 1982.

Arlene E. Schroer

MY COMMISSION EXPIRES: Aug 5 1982

NOTARY PUBLIC



**The person who can be reached by phone regarding any questions concerning this well is the person who completed the application. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Base Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	0	340		
Shale	340	415		
Shale	415	640		
Shale & Lime	640	1740		
Shale & Lime	1740	2440		
Shale & Lime	2440	2890		
Shale & Lime	2890	3270		
Lime	3270	3520		
Lime	3520	3747		
Lime	3747	3885		
Lime	3885	3934		
Lime	3934	3995		
Lime	3995	4026		
Lime	4026	4095		
Lime	4095	4142		
Lime	4142	4380		
Arbuckle	4380	4532		
TD		4532		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	9-5/8		407'	Common	225	3% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations