

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE  
SUPPLEMENT

Operator: License # 5298  
Name GOULD OIL, INC.  
Address P. O. BOX 8640  
City/State/Zip WICHITA, KS 67208

Purchaser NORTHWEST CENTRAL PIPELINE

Operator Contact Person DALE P. JEWETT  
Phone 316-682-5523

Contractor: License # 5146  
Name RAINS & WILLIAMSON

Wellsite Geologist R. B. GEBHART, JR.  
Phone 316-267-7209

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7-06-76 7-19-76 10-13-76  
Spud Date Date Reached TD Completion Date  
4780' 4738'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 213 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-007-20,429-0000  
County BARBER  
C SW/4 NE/4 20 Sec 20 Twp 34S Rge 14 East X West

3300 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

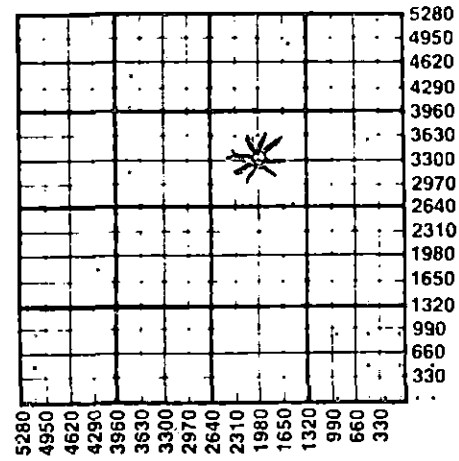
Lease Name DAVIS Well # 1

CO. Field Name AETNA

Producing Formation MISSISSIPPIAN

Elevation: Ground 1536' KB 1545'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # N/A  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # N/A

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 3300 Ft North from Southeast Corner (Stream, pond, etc.) 660 Ft West from Southeast Corner Sec 20 Twp 34S Rge 14 East X West

Other (explain) (purchased from city, R.W.D. #)

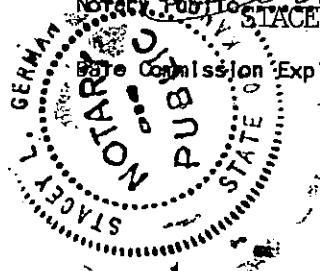
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature DALE P. JEWETT  
Title VICE-PRESIDENT Date 7-25-86

Subscribed and sworn to before me this 25th day of July 1986  
Notary Public STACEY L. GERMAN  
Notary Commission Expires December 17, 1989

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rap  NGPA  
 KCS  Plug  Other  
RECEIVED  
STATE CORPORATION COMMISSION  
KANSAS  
Form ACO-1 (7-84)



JUL 28 1986  
7-28-86

Sec 20 Twp 34 Rge 14 W

Operator Name: GOULD OIL, INC. Lease Name: DAVIS Well # 1

Sec. 20 Twp. 34S Rge. 14  East  West County: BARBER

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 FROM 4692' TO 4725'  
 OPN 1 1/2 HR. GTS 1 MIN.  
 GA: 2,558 MCF 15 MIN. } 1ST OPEN  
 GA: 2,558 MCF 30 MIN. )  
 GA: 2,675 MCF 15 MIN. } 2ND OPEN  
 & STAB. LAST 45 MIN. )  
 REC: 1 DRLG MUD NO WTR.  
 I.F.P. = 516-469# / 30 MIN.  
 I.S.I.P. = 1215# / 45 MIN.  
 F.F.P. = 516-446# / 60 MIN.  
 F.S.I.P. = 1169# / 60 MIN.

Name	Top	Sub-Sea
ELGIN ZONE	3642	(-2097)
ELGIN SAND	3696	(-2151)
HEEBNER	3858	(-2313)
TORONTO	3871	(-2326)
DOUGLAS SHALE	3896	(-2351)
DOUGLAS SAND	3908	(-2363)
LATAN	4059	(-2514)
LANSING	4065	(-2520)
STARK SHALE	4475	(-2930)
BASE KANSAS CITY	4538	(-2993)
BLACK SHALE (MARKER)	4669	(-3124)
MISSISSIPPIAN	4699	(-3154)

DST #2 FROM 4725' TO 4740'  
 Opn 1 HR. VERY WEAK BLOW THROUGHOUT  
 REC: 20' DRLG MUD. NO SHOWS  
 I.F.P. = 23#-23# / 30 MIN.  
 I.S.I.P. = 23# / 30 MIN.  
 F.F.P. = 23#-23# / 30 MIN. F.S.I.P. = 35# / 30 MIN.

(NO OPEN HOLE LOG. CASED HOLE G.R.N. & C.B.L. LOGS.)

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	15"	10 3/4"	40	213'	COMMON	225	2% GEL, 3% CA CL
PRODUCTION	7 7/8"	4 1/2"	10 1/2	4779'	COMMON	150	10% SALT

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4688-89'	4 SHOTS FOR SQUEEZE	75 SXS DWL COMMON + 125 SXS COMMON	4688-89'
4696-4711'	2 JET SHOTS PER FOOT	500 GAL ACID + 30,000 GAL GELLED ACID + 30,000# 20/40 SAND	4696-4711'

TUBING RECORD Size 2 3/8" Set At 4700' Packer at NONE Liner Run  Yes  No

Date of First Production 10/14/76 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 Bbls	400 MCF	NONE	Bbls	CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....  
 Dually Completed  Commingled

4696'-4711'

