

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- N/A

County Pratt

-NW NE SW Sec. 5 Twp. 26S Rge. 14 X W

2310 Feet from S(circle one) Line of Section

1550 Feet from E(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S(circle one)

Lease Name Randle Well # 1

Field Name _____

Producing Formation Lansing/Kansas City

Elevation: Ground 2008 KB 2013

Total Depth 4460 PBD: 4434

Amount of Surface Pipe Set and Cemented at 933 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan REWORK JH 7-12-94
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5010

Name: Knighton Oil Company, Inc.

Address 710 Petroleum Building

221 South Broadway

City/State/Zip Wichita, Kansas 67202

Purchaser: Republic Natural Gas Co.

Operator Contact Person: Earl M. Knighton, Jr.

Phone (316) 264-7918

Contractor: Name: _____

License: _____

Wellsite Geologist: None

Designate Type of Completion
_____ New Well _____ Re-Entry X Workover

X Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Skelly Oil Company

Well Name: A.E. Randle #1

Comp. Date 7-12-55 Old Total Depth 4460'

X Deepening X Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back 3930' PBD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

12-28-93

12-30-93

_____ Date of _____ Date Reached TD _____ Completion Date of _____

START OF WORKOVER

WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Earl M. Knighton, Jr.
Earl M. Knighton, Jr.
President Date 3/10/94

Subscribed and sworn to before me this 10th day of March

Notary Public Sarah A. Simon
Sarah A. Simon

Notary Commission Expires 12/11/97

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
RECEIVED
STATE CORPORATION COMMISSION
DISTRIBUTION
✓ KCC _____ SWD/Rep _____ NGPA
_____ XGS _____ Plug _____ Other _____
(Specify)
CONSERVATION DIVISION
WICHITA, KANSAS

Operator Name KNIGHTON OIL COMPANY, INC. Lease Name Randle Well # 1

Sec. 5 Twp. 26S Rge. 14 East County Pratt West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy.)

List All E.Logs Run: None

Log Formation (Top), Depth and Datum Sample Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	Baker CIBP @ 3930'	
4	3912-3916	Acidized with 2000 gal. 15% N.E. 3912-16

TUBING RECORD Size 2-3/8" Set At 3912 Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. January 15, 1994 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil None Bbls. Gas Mcf 150 Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 3912-16