SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15- 151-20,116-~~A~~ -00-01

County: Pratt

C NW NE Sec. 12 Twp. 26S Rge. 14 East X West

4620 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name: Slicker OWWO Well #: 1

Field Name:

Producing Formation:

Elevation: Ground 1965 KB 1973

Operator: License # 09408
Name: Trans Pacific Oil Corporation
Address: 410 One Main Place
City/State/Zip: Wichita, KS 67202

Purchaser:

Operator Contact Person: Alan D. Banta
Phone: (316) 262-3596

Contractor: License # 05841
Name: Trans Pac Drilling, Inc.

Wellsite Geologist: Doug Davis
Phone: (316) 943-8393

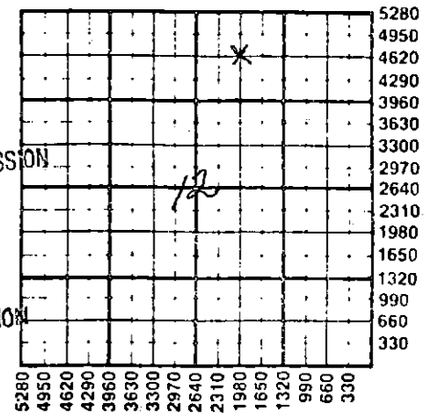
Designate Type of Completion
__ New Well __ Re-Entry X Workover

__ Oil __ SWD __ Temp Abd
__ Gas __ Inj __ Delayed Comp.
X Dry __ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator: Petroleum, Inc.
Well Name: Kipp Heirs
Comp. Date 3/6/69 Old Total Depth 4115

RECEIVED
STATE CORPORATION COMMISSION
FEB 23 1989
CONSERVATION DIVISION
Wichita, Kansas

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: __ Disposal
Docket # __ Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary __ Air Rotary __ Cable

1/24/89 Spud Date
Date Reached TD
Completion Date Plugged 1-31-89

4520 Total Depth
PBTD

Amount of Surface Pipe Set and Cemented at 289 feet
Multiple Stage Cementing Collar Used? __ Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

Air I Air

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

__ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge __ East __ West

__ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge __ East __ West

__ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan D. Banta
Alan D. Banta
Title: Vice President Date 2/21/89

Subscribed and sworn to before me this 21st day of February 19
Notary Public: Sondra J. Follis
Sondra J. Follis
Date Commission Expires: May 13, 1991

SONDRA J. FOLLIS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-13-91

K.C.C. OFFICE USE ONLY
F __ Letter of Confidentiality Attached
C __ Wireline Log Received
C __ Drillers Timelog Received
Distribution
✓ KCC __ SWD/Rep __ NGPA
✓ KGS __ Plug __ Other (Specify)
2-23-89

Sec. 12 Twp. 26 Rge. 14 W

Form ACO-1 (5-86)

SIDE TWO

Operator Name Trans Pacific Oil Corporation Lease Name Slicker OWWO Well # 1

Sec. 12 Twp. 26S Rge. 14 [ ] East [X] West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

DST #1 4182-4232 (Miss) 30-45-30-45
1st open Blo of 2½" dec to 1½"
2nd open wk surface blo died
Rec: 61' M ISIP 110# FSIP 209#
IFP 27-27# FFP 38-38#

DST #2 4238-4265 (Kinderhook) 30-30-30-30
1st open wk blo died in 25"
2nd open No blo
Rec: 5'M ISIP 12# FSIP 12#
IFP 10-10# FFP 12-12#

DST #3 4304-4337 (Viola) 30-30-30-30
1st open wk blo died in 28"
2nd open No blo
Rec: 10'M ISIP 24# FSIP 22#
IFP 18-18# FFP 20-20#

DST #4 Straddle Test 3920-3956 (Lans "H")
15-15-30-30 1st open Wk blo died in 4" 2nd open Fair blo built to 3 inch died in 20" Flush Tool Rec: 30' OSM
ISIP 257# FSIP 722# IFP 77-79# FFP 55-55#

Formation Description
[ ] Log [X] Sample

Name	Top	Bottom
Miss	4218	(-2245)
Kinderhook	4245	(-2272)
Viola	4298	(-2325)
Simp Sh	4402	(-2429)
Simp Sd	4415	(-2442)
Arb	4468	(-2495)
RTD	4520	

CASING RECORD [ ] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"		289'			

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run [ ] Yes [ ] No

Date of First Production Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease

[ ] Open Hole [ ] Perforation
[ ] Other (Specify)

[ ] Dually Completed
[ ] Commingled