

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Raymond Oil Company, Inc.

API NO. 15-151-21,097-00-00

ADDRESS One Main Place, Suite 900
Wichita, Kansas 67202

COUNTY Pratt

FIELD East Moore

**CONTACT PERSON Kathleen Pipes
PHONE 316/267 4214

PROD. FORMATION --

LEASE Moore "B"

PURCHASER --

WELL NO. 3

ADDRESS --

WELL LOCATION 200' S NE SW SW

DRILLING Murfin Drilling Company
CONTRACTOR
ADDRESS 617 Union Center
Wichita, Kansas 67202

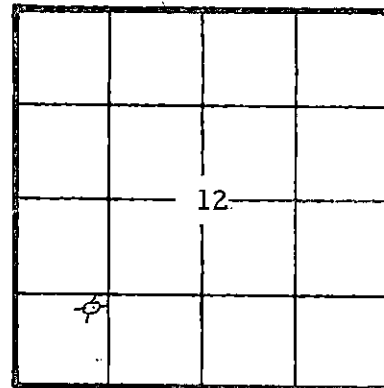
790 Ft. from S Line and

990 Ft. from W Line of

the SW/4SEC. 12 TWP. 26S RGE. 14W

PLUGGING Murfin Drilling Company, Inc.
CONTRACTOR
ADDRESS 617 Union Center
Wichita, Kansas 67202

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4395' PBDT

SPUD DATE 2-28-82 DATE COMPLETED 3-8-82

ELEV: GR 1966' DF 1973' KB 1975'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 882' w/500 sx DV Tool Used?

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Patrick R. Raymond OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Raymond Oil Company, Inc.

OPERATOR OF THE Moore "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. I

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF March, 19 82.

(S) Patrick R. Raymond
Patrick R. Raymond-Vice-President

Kathleen Pipes
NOTARY PUBLIC
Kathleen Pipes

MY COMMISSION EXPIRES: March 22, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST# 1 30-30-30-30 Wk. blo. thruout Rec: 60' vsl. GCM IFP 75-64# FFP 97-75# ISIP 604# ESIP 540# Plugged 3-9-82 Job Completed 7:00 A.M.	4328	4395	<u>LOG TOPS</u> Admire Topeka Heebner Toronto Br Lime Lansing B/KC Marm Miss Kinderhook Viola LTD	2817 3046 3650 3672 3812 3838 4140 4172 4261 4324 - 4381

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	20&23#	882'	Pozmix & Common	500	3% gel - 2% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production D & A	Producing method (flowing, pumping, gas lift, etc.) MCF	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	CFPB