

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-21097-0001

County Pratt County, Kansas

NE SW SW Sec. 12 Twp. 26 Rge. 14 XXV<sup>E</sup>

790 Feet from SYN (circle one) Line of Section

990 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Moore "OWWO" Well # 1 "B"

Field Name Moore SW

Producing Formation Mississippi

Elevation: Ground 1966' KB 1975'

Total Depth 4500 PBTD

Amount of Surface Pipe Set and Cemented at existing  
882 Feet

Multiple Stage Cementing Collar Used? Yes No

Yes, show depth set                      Feet

If Alternate II completion, cement circulated from                     

Test depth to                      w/                      sx cnt.

Drilling Fluid Management Plan Re-Entry, 8-15-'00  
(Data must be collected from the Reserve Pit.) U.C.

Chloride content 71,000 ppm Fluid volume 160 bbls

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite:                     

Operator Name Bullseye Oilfield Service

Lease Name Clark SWD License No. 31056

NA Quarter Sec. 10 Twp. 26 S Rng. 12 NW

County Pratt Docket No. D-21,405

Operator: License # 31980

Name: Lotus Operating Co., LLC

Address 100 South Main - Suite 520

City/State/Zip Wichita, Kansas 67202

Purchaser:                     

Operator Contact Person: Tim Hellman

Phone (316) 262-1077

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist:                     

Designate Type of Completion  
       New Well X Re-Entry        Workover

X Oil        SWD        SLOW        Temp. Abd.  
       Gas        ENHR        SIGW  
       Dry        Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Raymond Oil Company, Inc.

Well Name: Moore #3 "B"

Comp. Date 02-28-82 Old Total Depth 4395'

X Deepening        Re-perf.        Conv. to Inj/SWD  
       Plug Back        PBTD  
       Comingled        Docket No.         
       Dual Completion        Docket No.         
       Other (SWD or Inj?)        Docket No.       

11-08-99 11-10-99 11-10-99  
Start Spud Date Date Reached TD Completion Date

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 08 2000  
CONSERVATION DIVISION  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Managing Member Date 1-2-00

Subscribed and sworn to before me this 8 day of Feb  
99 2000

Notary Public [Signature]

Date Commission Expires                     

SALLY R. BYERS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 12/16/00

K.C.C. OFFICE USE ONLY  
F        Letter of Confidentiality Attached  
C        Wireline Log Received  
C   X   Geologist Report Received  
  
Distribution  
  X   KCC        SVD/Rep        NGPA  
       KGS        Plug        Other  
(Specify)

SIDE TWO

Operator Name: Lorus Operating Co., LLC Lease Name: Moore "OWWO" Well # 1 "B"

Sec. 12 Twp. 26 Rge. 14  East  West  
 County: Pratt County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Simpson Sh	4438	-2502
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Simpson Sd	4444	-2515
List All E.Logs Run:		RTD	4500	-2525
		PBTD	4473	-2498

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
existing Surface		8-5/8"		882'		500	
Production	7-7/8"	5-1/2"	14#	4498'	60/40 Poz	200	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	4325-4333'	Common	65	Common
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	
2	4325-4333'		AC 500 MA - squeeze off	4325-4333'
11 pfs	4262-4289'		AC 500 MA - Frac 32,500#	4262-4289'

TUBING RECORD	Size 2"	Set At 4354'	Packer At None	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. January 2, 2000 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	25				50			36

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: 4262-4289