

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry) SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Texas Energies, Inc.

API NO. 15-151-21,143-00-00

ADDRESS Box 947

COUNTY Pratt

Pratt, KS 67124

FIELD Moore SW

**CONTACT PERSON E. H. Bittner

PROD. FORMATION N/A

PHONE (316) 672-7514

LEASE Shaw Farms

PURCHASER N/A

WELL NO. 1-22

ADDRESS

WELL LOCATION C NE

DRILLING Texplor

1320 Ft. from North Line and

CONTRACTOR

1320 Ft. from East Line of

ADDRESS Box 947

the NE/4 SEC. 22 TWP. 26S RGE. 14W

Pratt, KS 67124

RECEIVED STATE CORPORATION COMMISSION

MAY 27 1982

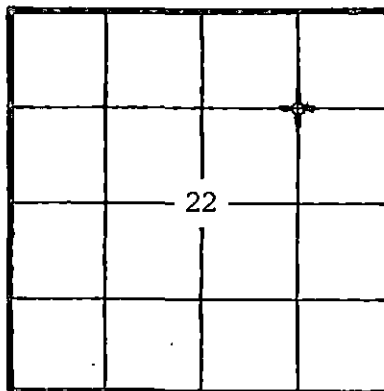
PLUGGING Same as above

CONTRACTOR

CONSERVATION DIVISION Wichita Kansas

ADDRESS

WELL PLAT



KCC KGS (Office Use)

TOTAL DEPTH 4500 PBDT --

SPUD DATE 5-10-82 DATE COMPLETED 5-19-82

ELEV: GR 1985 DF 1995 KB 1997

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 355 DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Pratt SS, I,

E. H. Bittner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Texas Energies, Inc.

OPERATOR OF THE Shaw Farms LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-22 ON

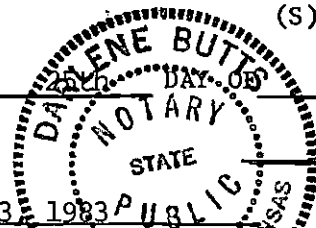
SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) E.H. Bittner

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF May, 19 82.



MY COMMISSION EXPIRES: April 23, 1983

Darlene Butts NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witness initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 2839-2879 (Onaga) 30-45-45-60 IFP 76-135 Rec. 150' GSY WM, 120' ISIP 696 MW FFP 135-174 FSIP 687			LOG TOPS	
			Onaga	2848 (-851)
			Wabunsee	2888 (-891)
			Tarkio	3024 (-1027)
			Howard	3232 (-1235)
			Heebner	3677 (-1680)
			Douglas	3716 (-1719)
			Br. Lime	3831 (-1834)
			Lansing	3854 (-1857)
			B/KC	4168 (-2171)
DST #2 3999-4014 (Lansing) 30-45-45-60 IFP 38-38 Rec. 65' SO SPKD M ISIP 58 FFP 38-58 FSIP 77			Miss.	4292 (-2295)
			Kinderhook	4340 (-2343)
			Viola	4376 (-2379)
			Simpson Sh	4442 (-2445)
			L.T.D.	4498 (-2501)
DST #3 4255-4330 (Miss.) 30-45-45-60 IFP 87-87 Rec. 100' M ISIP 203 FFP 87-87 FSIP 271				
DST #4 4330-4360 (Kinderhook) 30-45-60-75 IFP 77-77 Rec. 10' SWCM, 60' OCM ISIP 174 FFP 77-96 FSIP 339				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	355	Lite Common	75 100	3% CC 3% CC 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls. MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	