

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6408  
Name W. K. Black, Inc  
Address P.O. Box 801  
City/State/Zip Pratt, KS 67124

Operator Contact Person William K. Black  
Phone 316-672-5712

Contractor: License # 5893  
Name Pratt Well Service

Wellsite Geologist  
Phone

PURCHASER Permian and Republic Natural Gas

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc)

If OWNED: old well info as follows:

Operator W. K. Black, Inc  
Well Name Fincham #1  
Comp. Date 7/15/81 Old Total Depth 4500'

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
4/06/81 (Orig)  
..7/19/84.WD ..7/21/84... 7/27/84....  
Spud Date Date Reached TD Completion Date  
..4500.....  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 882 feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet

If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-151-00365 (OWWO)  
County Pratt  
C. NW SE NE Sec 24 Twp 26S Rge 14  East  West

3630' Ft North from Southeast Corner of Section  
990' Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

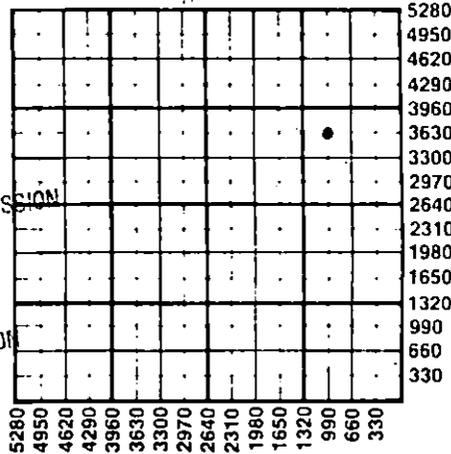
Lease Name Fincham Well # 1

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 1965 KB 1970

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) ..... (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

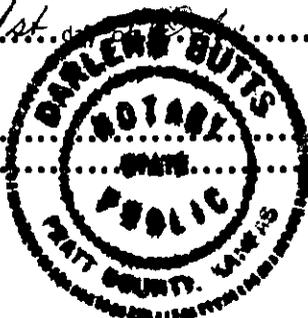
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 8/10/84

Subscribed and sworn to before me this 1st day of August 1984

Notary Public Darlene Butts  
Date Commission Expires 4-23-87



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name W. K. Black, Inc Lease Name Fincham Well # 1 SEC. 24 TWP. 26S RGE. 14  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Lansing	3818	-1851
B/ Kansas City	4129	-2162
Viola	4348	-2381
Simpson	4429	-2462
Arbuckle	4516	-2549
OTD	4546	-2579
TD in Arbuckle		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4SPF	Mississippi 4242- ' 4248	Squeeze KC perms w/ 50 sx	3967-69'
.....	.....	Acidize w/ 500 gal 10% intensi-	.....
.....	.....	fied + bact + dry stay	.....
.....	.....	Acidize w/ 500 gal 10% intensi-	.....
.....	.....	frac w/ 20,000 water plus 15,000#	.....
.....	.....	of sand	.....

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
.....	.....	.....	.....	.....	.....

Date of First Production	Producing Method				
7/28/82	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	3½	100	25	28,571	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease

Mississippi  
 4242-4248

