

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 5331

Name: Braden-Deem, Inc.

Address: 8100 E. 22nd North, Bldg. 1800

City/State/Zip: Wichita, Kansas 67226

Purchaser: Koch

Operator Contact Person: Gary L. Reed
Phone: (316) 685-6464

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion March 1980

Name of Original Operator Petrie Exploration

Original Well Name McMannis #1

Date of Recompletion:

12-10-90 12-11-90
Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back PBTB
 Conversion to Injection/Disposal

Is recompleted production:
 NO PRODUCTION
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?)
Docket No. _____

API NO. 15- 151-20,705-00-01

County Pratt

SW SE SW Sec. 33 Twp. 26S Rge. 14 East
West

330 Ft. North from Southeast Corner of Section

3630 Ft. West from Southeast Corner of Section

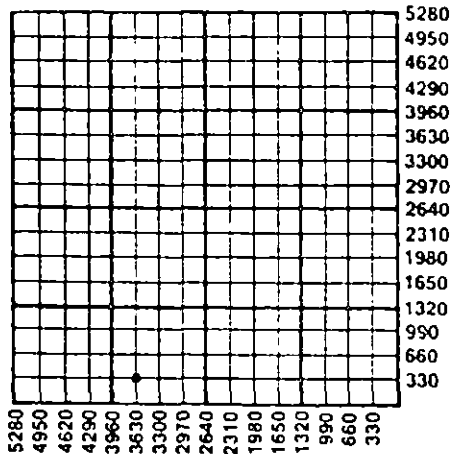
(NOTE: Locate well in section plat below.)

Lease Name McMannis Well # 1

Field Name Haskins Ext.

Producing Formation TA in Topeka/

Elevation: Ground 1998 KB 2006



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-111 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Reed Title President Date January 7, 1991

Subscribed and sworn to before me this 7th day of January 1991

Notary Public Paula A. Kirner Date Commission Expires August 16, 1993

PAULA A. KIRNER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-16-93

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SIDE TWO

Operator Name Braden-Deem, Inc. Lease Name McMannis Well # 1

Sec. 33 Twp. 26S Rge. 14
 East
 West

County Pratt

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Topeka (Shawnee Group)	3266	3708

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Top	Bottom	
2	3494'	3497'	750 Gal. 15% MCA

PBTD 4104' Plug Type Insert Float

TUBING RECORD

Size None Set At _____ Packer At _____ Was Liner Run Y _____ N

Date of Resumed Production, Disposal or Injection SI TA

Estimated Production Per 24 Hours Oil 0 Bbls. Water 0 Bbls. 0 Gas-Oil-Ratio

Gas 0 Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)

ALLIED CEMENTING CO., INC.

8045

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

HB

DATE <u>6-12-01</u>	SEC. <u>33</u>	TWP. <u>26</u>	RANGE <u>14</u>	CALLED OUT <u>10:40 AM</u>	ON LOCATION <u>1:00 PM</u>	JOB START <u>1:15 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>McMannis</u> WELL# <u>1</u>			LOCATION <u>Byers 3 south</u>		COUNTY <u>Butt</u>	STATE <u>Ka</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Quality Well Service
 TYPE OF JOB Plug & wire pulling
 HOLE SIZE 7 7/8 - 4 1/2 - T.D. 4148
 CASING SIZE 4 1/2 DEPTH 4144'
 TUBING SIZE 4 1/2 DEPTH 950'
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS. 3932' - 36' 3494' - 97'
 DISPLACEMENT

OWNER PPSI
 CEMENT
 AMOUNT ORDERED 110 AX 60/40 POZ 6% gel
15 AX gel on side

EQUIPMENT
HB
 PUMP TRUCK CEMENTER Steve Turley
 #120 HELPER
 BULK TRUCK
 #342 DRIVER Lorrie Mangis
 BULK TRUCK
 # DRIVER

COMMON	<u>66</u>	@	<u>6.65</u>	<u>438.90</u>
POZMIX	<u>44</u>	@	<u>3.55</u>	<u>156.20</u>
GEL	<u>21</u>	@	<u>10.00</u>	<u>210.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>1.31</u>	@	<u>1.10</u>	<u>144.10</u>
MILEAGE	<u>15</u>		<u>Min</u>	<u>100.00</u>
TOTAL				<u>\$ 1049.20</u>

REMARKS:

SERVICE

1st 950' - 13 AX gel, 50 AX, 3 gel, displace
2nd 330' - 50 AX - displace
3rd 40' - 10 AX - circ to surface

DEPTH OF JOB	<u>950'</u>			
PUMP TRUCK CHARGE				<u>475.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>15</u>	@	<u>3.00</u>	<u>45.00</u>
PLUG		@		
		@		
		@		
TOTAL				<u>\$ 520.00</u>

CHARGE TO: Petroleum Property Services INC.

STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

REC SAW ALL:
 (Steve Pfeifer) Thank you!

	@		
	@		
	@		
	@		
	@		