

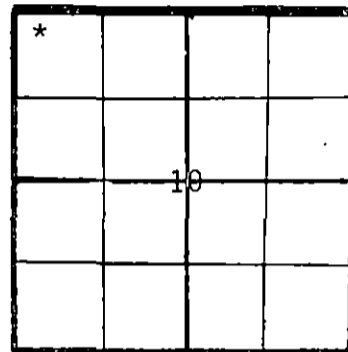
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, (dry) SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR W. L. KIRKMAN, INC. API NO. 15-151-21,026-0000
 ADDRESS P. O. Box 18611 COUNTY Pratt
Wichita, KS 67207 FIELD X Wild Cat
 **CONTACT PERSON Wayne L. Kirkman LEASE CLARK
 PHONE 316/685-5372

PURCHASER None WELL NO. 1
 ADDRESS ---- WELL LOCATION NW NW NW
330 Ft. from North Line and
330 Ft. from West Line of
 DRILLING CONTRACTOR SWEETMAN DRILLING, INC. the NW/4 SEC. 10 TWP. 26S RGE. 12W

ADDRESS One Main Place, Suite 410
Wichita, KS 67202

PLUGGING CONTRACTOR SWEETMAN DRILLING, INC.
 ADDRESS Box 645 Great Bend, KS 67530
 TOTAL DEPTH 4,330' PBTD ----
 SPUD DATE 10/08/81 DATE COMPLETED 10/16/81
 ELEV: GR 1880DF KB 1889



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS
 MISC.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8		453	Common	325	1% CC 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

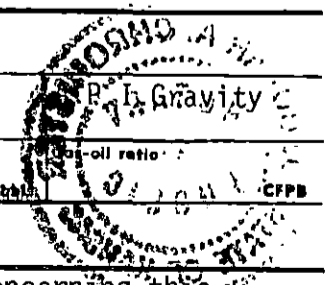
TEST DATE: _____ PRODUCTION _____

Date of first production None - dry Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio

Disposition of gas (vented, used on lease or sold) _____

Producing interval(s) 11-4-81
NOV 7 1981



** The person who can be reached by phone regarding any questions concerning this information. CONSERVATION DIVISION
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Ogallala Fm Depth 150'
 Estimated height of cement behind pipe Surface to 453'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p style="text-align: center;"><u>" T I G H T H O L E "</u></p> <p>Please refer to enclosed Geological Report, dated November 3, 1981, for full details.</p> <p>ENCLOSURES:: 8</p> <ol style="list-style-type: none"> 1. Geological Report 2. Compensated Density Log 3. Radiation Guard Log 4. Geologist's Report (Drilling Time & Sample Log) 5. Well Log 6. Well Plugging Application 7. Well Plugging Record 8. Data & Affidavit (Sweetman Drilling) 				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,
Kirby C. Evers OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS Vice-President FOR W. L. Kirkman, Inc.
 OPERATOR OF THE Clark LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 16th DAY OF October 19 81, AND THAT ALL
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Kirby C. Evers
 SWORN TO BEFORE ME THIS 3rd DAY OF November 19 81



Deborah A. Chronister
 NOTARY PUBLIC
 (Deborah A. Chronister)

MY COMMISSION EXPIRES: November 10, 1984