

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5063 EXPIRATION DATE \_\_\_\_\_

OPERATOR Energy Exploration, Inc. API NO. 15-151-21,115-0000

ADDRESS 1002 South Broadway COUNTY Pratt

Wichita, Kansas 67211 FIELD Petrowsky

\*\* CONTACT PERSON Brad D. Lehl PROD. FORMATION Arbuckle

PHONE (316) 267-7336

PURCHASER Derby Refining Co. LEASE Clark

ADDRESS Box 1030, Colorado Derby Bldg. WELL NO. 1

Wichita, Ks. 67201 WELL LOCATION SW NE NW

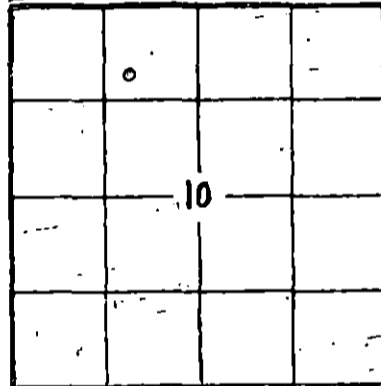
DRILLING H-30 Drilling, Inc. 1320 Ft. from west Line and

CONTRACTOR 251 North Water, Suite 10 990 Ft. from north Line of

ADDRESS Wichita, Ks. 67202 the NW (Qtr.) SEC 10 TWP 26S RGE 12 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS \_\_\_\_\_



TOTAL DEPTH 4339 PBSD 4335

SPUD DATE 3-16-82 DATE COMPLETED 3-26-82

ELEV: GR 1873 DF 1875 KB 1878

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 400. DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

OCT 14 1983

10-14-83

CONSERVATION DIVISION

A F F I D A V I T

Archie L. Follweiler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Archie L. Follweiler (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of October, 1983.

JOSEPH D. MACE STATE NOTARY PUBLIC Sedgwick County, Kansas My Appointment Expires: 1-28-84

Signature of Joseph D. Mace (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Energy Exploration, Inc. LEASE Clark

ACO-1 WELL HISTORY (W) (W)  
SEC.10 TWP26S RGE.12

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 3441-3490, 30-60-60-60, Rec. 960' wtr., ISIP 1498, FSIP 1303 IFP 163-282, FFP 354-480</p> <p>DST #2 3732-3753, 30-57-60-57, Rec. 150' wtr., ISIP 1275, FSIP 1227, IFP 35-45, FFP 74-81</p> <p>DST #3 4274-85, 5-63-60-60, Rec. 600' clean oil, ISIP 1313, FSIP 880, IFP 121-87, FFP 121-215</p>			SAMPLE TOPS:	
			Br. lm.	3617 -1739
			Lansing	3633 -1755
			Miss.	4053 -2175
			Viola	4116 -2238
			Simp.	4196 -2318
			Arb.	4274 -2396
			TD	4335 -2457
			LOG TOPS:	
			Br. lm.	3620 -1742
			Lansing	3635 -1757
			Miss.	4050 -2172
			Viola	4118 -2240
			Simp.	4196 -2318
			Arb.	4280 -2402

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	20 lb.	417	common	300	2% gel 3% cc
Production	7 7/8	4 1/2		4334	common	165	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	DP	4285-87

Size	Setting depth	Packer set at
2 1/2	4310	4250

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% HCL, HFL	4285-87

Date of first production	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 34
Estimated Production -I.P.	Oil 50 bbls.	Gas MCF
	Water % 100 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations