

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5426 EXPIRATION DATE June 30, 1983

OPERATOR DUNNE-GARDNER PETROLEUM, INC. API NO. 15-151-20,780-0000

ADDRESS Suite 250, 200 W. Douglas COUNTY Pratt

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Kathi Greger PROD. FORMATION

PHONE (316) 265-1611

PURCHASER LEASE SCHWERTFEGER

ADDRESS WELL NO. 1

WELL LOCATION C NE SW

DRILLING DUNNE-GARDNER PETROLEUM, INC. 1980 Ft. from west Line and

CONTRACTOR 1980 Ft. from south Line of

ADDRESS Suite 250, 200 W. Douglas the SW (Qtr.) SEC10 TWP26S RGE12W.

Wichita, Kansas 67202

PLUGGING Kelso Casing Pulling #6050

CONTRACTOR

ADDRESS Box 176

Chase, Kansas 67524

TOTAL DEPTH 4,350' PBTD

SPUD DATE 7/10/80 DATE COMPLETED 9/7/80

ELEV: GR 1880 DF KB 1892

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 374' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, (Temporarily Abandoned), OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald E. Hunt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of April, 19 83.

MY COMMISSION EXPIRES: January 20, 1985

Kathleen L. Greger (NOTARY PUBLIC) Kathleen L. Greger

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 28 1983 4-28-83 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and blue shale	0	380	Heeb	3457 (-1565)
Sand and shale	380	915	Br Lm	3639 (-1747)
Sand and shells	915	1665	Lans	3655 (-1763)
Lime and shells	1665	1721	BKC	3963 (-2071)
Shale and shells	1721	2093	Miss	4073 (-2181)
Shale	2093	2255	Viola	4169 (-2277)
Lime and shale	2255	3822	Simp sh	4237 (-2345)
Lime	3822	3920	Simp sn	4252 (-2360)
Shale	3920	4000	Arb	4296 (-2404)
Lime and shale	4000	4130		
Lime	4130	4170		
Lime and shale	4170	4230		
Lime	4230	4350		
Rotary total depth	4350			
DST #1 3670-98, 30-45-120-60, strong blow t/out, GTS 75", stab @ 9,200 c/fgpd, Rec. 30' gcm, 450' gsy w/oil, 30' wtr. SIP 930-930, FP 53-74 117-181		DST #6 3894-3920, 30-45-60-60, wk bl t/out, Rec. 175' GIP, 10' o-gcm, 55' wcm, FP 31-31 42-42, SIP 149-149		
DST #2 3697-3730, 30-45-120-60, wk bl t/out tst, Rec. 400' mc wtr, no shows, SIP 1234-1181, FP 63-85 106-223		DST #7 4030-4130, 30-45-60-60, strong blow, GTS 55", stab. 4,760 c/fgpd, Rec. 210' gc mud, SIP 826-878, FP 53-63, 74-95		
DST #3 3736-72, 30-45-60-60, strong blow t/out, GTS 15", stab @ 6,330 c/fgpd, Rec. 595' gssy w/oil, 5' wtr, FP 181-191, 191-256, SIP 1150-1077		DST #8 4153-4170, 30-30-30, wk blow for 15", Rec. 5' sgcm, FP 31-31 31-42, SIP 42-42		
DST #4 3804-22, 30-45-60-60, wk blow t/out, Rec. 80' so & gcm, 60' m wtr, FP 31-31, 42-53, SIP 857-941		DST #9 4291-4300, 30-60-60-60, wk bl t/out tst. Rec. 300' wtr, no shows FP 42-63 85-159, SIP 1453-1432		
DST #5 3864-75, 30-40-60-60, wk bl t/out, Rec. 370' mdy sw, NS, FP 53-74 106-181, SIP 1390-1380				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	20#	374'	common	300	
production		5 1/2"	14#	4349'	common	160	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3766-69
TUBING RECORD			2		3690-96
Size	Setting depth	Packer set at			
none in hole					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 bbls BDA	3766-69
2,500 gallons RA-5	3766-69
500 bbls BDA & 2,500' gallons RA-5 - 15%	3690-96
Date of first production 9/7/80	Producing method (flowing, pumping, gas lift, etc.) pumping
Gravity	
RATE OF PRODUCTION PER 24 HOURS	Gas-oil ratio
Oil 1 bbls	Water % 35 bbls
Gas MCF	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations