

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5063 EXPIRATION DATE 6-30-83

OPERATOR Energy Exploration, Inc. API NO. 15-151-21,178-000

ADDRESS 120 S. Market, Suite 606 COUNTY Pratt

Wichita, Kansas 67202 FIELD Petrowsky Ext.

** CONTACT PERSON Brad Lehl FORMATION Arbuckle

PHONE 1-267-7336 Disposal

PURCHASER N/A LEASE Clark

ADDRESS WELL NO. 2

DRILLING H-30 Drilling, Inc. 330 Ft. from north Line and

CONTRACTOR CONTRACTOR ADDRESS 251 North Water 2310 Ft. from west Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 10 TWP 26S RGE 12W

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 4450 PBTD

SPUD DATE 8-20-82 DATE COMPLETED Thursday 9-16-82

ELEV: GR 1871 DF KB 1883

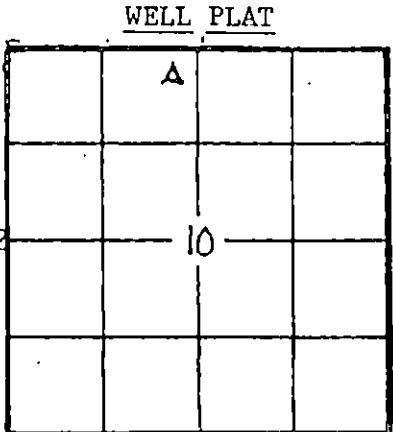
DRILLED WITH (GABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 413.97' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

RECEIVED
STATE CORPORATION COMMISSION
9-22-82
SEP 22 1982

A F F I D A V I T

Joseph D. Mace, being of lawfully single, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joseph D. Mace
(Name) Joseph D. Mace
Vice President

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of September, 1982.

Donna C. Owens
(NOTARY PUBLIC)
Donna C. Owens

MY COMMISSION EXPIRES: 6-30-83

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH																									
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 4274-4300, 30-57-60-57, Rec. 250' SOCM (4% oil, 4% wtr., 92% mud) 60' SOCMW (4% oil, 13% wtr., 83% mud) 60' OSMW (2% oil, 38% wtr. 60% mud) ISIP 1087, FSIP 1016, IFP 169-181, FFP 188-243.</p>		Red Bed		250'																									
		Red Bed		782'																									
		Red Bed and Shale		1,269'																									
		Anhydrite		1,278'																									
		Red Bed and Shale		1,497'																									
		Anhydrite and Shale		1,711'																									
		Shale		1,953'																									
		Lime		2,312'																									
		Shale and Lime		2,519'																									
		Lime		2,734'																									
		Shale		3,166'																									
		Lime and Shale		3,318'																									
		Shale and Lime		3,657'																									
		Lime and Shale		3,760'																									
		Shale and Lime		3,885'																									
		Lime and Shale		4,211'																									
		Chert and Lime		4,265'																									
		Lime		4,328'																									
		Lime and Chert		4,450'																									
		Rotary Total Depth		4,450'																									
	<p>Electric Log Tops:</p> <table border="0" style="width:100%"> <tr> <td>Heebner</td> <td>3444</td> <td>(-1561)</td> </tr> <tr> <td>Brown Lime</td> <td>3624</td> <td>(-1741)</td> </tr> <tr> <td>Lansing</td> <td>3639</td> <td>(-1756)</td> </tr> <tr> <td>Viola</td> <td>4112</td> <td>(-2229)</td> </tr> <tr> <td>Simpson</td> <td>4194</td> <td>(-2311)</td> </tr> <tr> <td>Simpson Sd.</td> <td>4232</td> <td>(-2349)</td> </tr> <tr> <td>Arbuckle</td> <td>4275</td> <td>(-2392)</td> </tr> <tr> <td>TD</td> <td>4450</td> <td></td> </tr> </table>					Heebner	3444	(-1561)	Brown Lime	3624	(-1741)	Lansing	3639	(-1756)	Viola	4112	(-2229)	Simpson	4194	(-2311)	Simpson Sd.	4232	(-2349)	Arbuckle	4275	(-2392)	TD	4450	
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If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20	413.97'	Common	275	2% Gel 3% Chloride
Production	7 7/8"	4 1/2"	10.5	4345	Common	100	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			N/A	N/A	N/A
					Open Hole 4345 to 4450
Size	Setting depth	Packer set at			
2 7/8"	4333	4333			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gallons 28% Regular Acid	4345-4450

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
DISPOSAL	N/A	N/A
Estimated Production		
N/A L.P.	N/A bbls.	N/A MCF
Disposition of gas (vented, used on lease or sold)	Perforations Open Hole 4345-4450	
NONE		