TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ___ Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9092 EXPIRATION DATE October 1984

OPERATOR Mallonee-Warren, LTD. API NO. 15-151-21,417-0000

ADDRESS 302 North Rock Road - Suite 206 COUNTY Pratt

Wichita, Kansas 67206 FIELD Wildcat

** CONTACT PERSON F. W. Mallonee PROD. FORMATION None

PHONE 316-687-5115

PURCHASER None LEASE Freymiller

ADDRESS _____ WELL NO. 1

_____ WELL LOCATION NE/4 SE/4 NW/4

DRILLING CONTRACTOR Red Tiger Drilling Company 1650 Ft. from North Line and

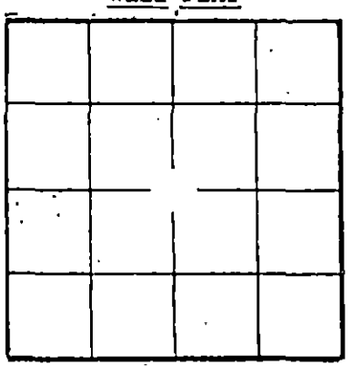
ADDRESS 1720 KSB Building 2310 Ft. from West Line of (E)

Wichita, Kansas 67202 the NW (Qtr.) SEC 3 TWP 26S RGE 12W (W)

PLUGGING CONTRACTOR HOWCO

ADDRESS 6th Floor Colorado Derby Building Wichita, KS 67202 (Pratt District)

WELL PLAT



(Office Use Only)
KCC ✓
KGS ✓
SWD/REP__
PLG.____
NGPA____

TOTAL DEPTH 4,160' PBTD _____

SPUD DATE 3/28/84 DATE COMPLETED 4/6/84

ELEV: GR 1871 DF _____ KB 1,876'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 421.80' DV Tool Used? NO.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry), Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

F.W. Mallonee, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

F W Mallonee
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17 day of April, 19 84.

WILLIAM J. WARREN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11-3-86

William J. Warren
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
APR 19 1984
4-19-84
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Mallonee-Warren, LTD. LEASE Freymiller SEC. 3 TWP. 26S RGE. 12W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
____Check if no Drill Stem Tests Run.				
____Check if samples sent to Geological	Survey			
Sand	0	168		
Red Bed	168	1017		
Shale	1017	1600		
Shale & Lime	1600	1900		
Lime w/Shales	1900	2240		
Lime	2240	2425		
Lime w/Shale Streaks	2425	2660		
Lime	2660	4065		
KWHK	4065	4080		
Lime & Chert	4080	4155		
Lime	4155	4160		
RTD		4160		
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	430.20'	Lite	175	1/4% Flo-Seal
					Common	100	2% Gel, 3% C.C.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Perforations

15-151-21417-0000

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Mallonee-Warren LEASE NAME Freymiller No.1 SEC 3 TWP 26S RGE 12 (W)

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topeka	3119	(-1243)		
Heebner	3420	(-1544)		
Toronto	3432	(-1556)		
Douglas	3450	(-1574)		
Brown Lime	3595	(-1719)		
Lansing K.C.	3619	(-1743)		
Lansing "A" Zone	3619	(-1743)		
Lansing "B" Zone	3644	(-1768)		
B/K.C.	3939	(-2063)		
Mississippi	4080	(-2204)		
Kinderhook	4082	(-2206)		
Viola	4104	(-2228)		
Rotary Total Depth	4160	(-2284)		

DST #1 3650-3664 30-60-60-90
IHP 1941# IFP 76-127#
ISIP 1022# FFP 191-268# FSIP 1022#
Recovery: 2nd Flow gas to surface in 8 min.
guaged 10" 7.510 CFPD
20" 1.290
30" 2.110
40" 2.480
50" 2.480
60" 2.480
Recovery: 60' SOCGSY Mud 240' Mud cut gassy oil, 240' Slightly oil cut salt wat. 540' total fluid

DST # 2 3886-3900 20-60-60-90
IHP 2030# FHP 1992# IFP 38-38#
ISIP 409# FFP 41-76# FSIP 856#
Blow Weak But Steady 1" thru both opens
Recovery: 61' SOCGSYM

DST #3 3998-4045 30-60-60-90
ISP 2145# FHP 2056, IFP 30-30
ISIP 63# FFP 38-38# FSIP 51#
Blow Weak slowly increasing on initial
Weak slowly decreasing on final
Recovery: 30'VSGCM

DST #4 4128-4160 30-60-60-90
Weak Blow.
Recovery: 35' Drilling Mud with show of oil.

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.