Form CP-3 Rev. 6-4-68

KANSAS

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

J. Lewis Brock Administrator 500 Insurance Building Wichita, Kansas 67202 RECEIVED
STATE CORPORATION COMMISSION
JUN 1 1971
CONSERVATION DIVISION
Wichita, Kansas

Operator's Full Name Petroleum Management, Inc.	_
Complete Address Box 922 Great Bend, Ks	_
Lease Name Hoeme Well No. 1	_
Location SW/SW/SE Sec. 20 Twp. 26 Rge. 12 (E) (W)	I_
County Pratt Total Depth 4303	_
Abandoned Oil Well X Gas Well Input Well SWD Well D & A	_
Other well as hereafter indicated	_
Plugging Contractor Southwest Casing Pulling Co.	_
Address Box 364 Great Bend, Ks License No. 399	
Operation Completed: Hour 2:30 PM Day 27 Month 5 Year 1971	
The above well was plugged as follows:	
803 ft of 8 5/8 surface pipe cemented with 450 sacks. 4299 ft 52	_
long string cemented with 100 sacks. Top perf. 3928 ft. Sand back	_
to 3900 ft, 5 sacks cement with bailer. Pulled 2200 ft 52. Pump	_
2 sacks hulls, 15 sacks gel, 100 sacks cement to surface.	_
Halliburton Cementing Co. Great Bend, Ks	
	_
	_
hereby certify that the above well was plugged as herein stated.	-
INVOICED Signed: Musell intention Well Plugging Supervisor	
Well Plugging Supervisor	_



McCULLOUGH TOOL COMPANY



RADIATION LOG

•	BAPIA				
. F	COMPANY PETROLLUM MANNICEMENT, JAC WELL MATRONAL COUNTY FRATE STATE KANSAL LOCATION Sec 20-265-12W SW. SWSE				VED COMMISSION 1971 DIVISION ISAS
Log Meas. From	'ABOLE B.H	Elov		ATE	l I
Drlg. Meas. From		Elev			
Perm. Datum	Mescue B.H	Elev			
		·		<u> </u>	
Rec. Trk. No. <u>822</u> T	rk. No. <u>204</u> \$Trk. C)per. <u>Оции</u>	log Ticket No	A-19822	
Date//- /-3		Maximum R	·		
Total Depth (Driller)	9305	Effective D	epth (McCullaugh)	4250	
Type of Fluid in Hole					
O.D. of Instrument	<u>.5 ′'</u>	Length of [Device—Overall	<u> </u>	
Neutron Source #22	· · · · · · · · · · · · · · · · · · ·	Spacing	アルジ Settin	9	
Recorded By かんり	0R	Witnessed	By AIR WAL	TERS	
Type of Log	GAMMA RAY	GAMMA RAY	NEUTRON	NEUTRON	,
Run No.			1		
Top of Logged Interval			13300	,	
Bottom of Lagged Interva	1		4250		