

To: 1 120192  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

12-20  
API NUMBER 15- 151-20,729 -00-00

NW SW SW, SEC. 12, T 26 S, R 14 W/EX  
990 feet from S section line  
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5046

Lease Name Moore Well # 1-B

Operator: Raymond Oil Company, Inc.  
Name & Address P.O. Box 48788  
Wichita, KS 67201

County Pratt 142.25  
Well Total Depth 4377 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 330

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kelso Casing Pulling License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 5 p.m. Day: 20 Month: 12 Year: 19 88

Plugging proposal received from Millard Kelso

(company name) Kelso Casing Pulling (phone) 316-938-2457

were: 5 1/2" at 4375' PBSD 4343' Perfs at 4282-88' Elevation 1968' GL

1st plug sand back to 4232' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pump 100 sx cement.

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WICHITA, KANSAS

DEC 22 1988 Plugging Proposal Received by Paul Luthi (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 6 p.m. Day: 20 Month: 12 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug sanded 5 1/2" casing back to 4230' and dumped 5 sx cement on top of sand through bailer,

2nd plug pumped into 8 5/8" surface casing with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 125 sx cement.

Pumping pressure 0-150 psi and shut in 50 psi.

Remarks: Used 60/40 Pozmix 6% gel by HOWCO. Recovered 2521' of 5 1/2" casing.

(If additional description is necessary, use BACK of this form.)

INVOICED  
DATE DEC 22 1988  
INV. NO. 23446

observe this plugging.

Signed Dean Rankin (TECHNICIAN)

# Electra Log Inc.

SEC. 12 TWP. 26S RGE. 14W

## Correlation Log

COMPANY RAYMOND OIL COMPANY, INC.

WELL MOORE B #1

FIELD MOORE SW EXT.

COUNTY PRATT STATE KANSAS

Location NW SW SW

Sec. 12 Twp. 26S Rge. 14W

Other Services:  
CEMENT TOP LOG  
S.S.B. JET  
PERFORATE

Permanent Datum: Ground Level, Elev. 1968'

Log Measured From K.B. Nine Ft. Above Perm. Datum

Drilling Measured From Kelly Bushing

Elev.: K.B. 1977'  
 D.F. 1975'  
 G.L. 1968'

Date	<u>3-11-80</u>						
Run No.	<u>One</u>						
Depth - Driller							
Depth - Logger	<u>4343</u>						
Btm. Log Inter.	<u>4342</u>						
Top Log Inter.	<u>3300</u>						
Casing - Driller	<u>5 1/2</u>	@	@				
Casing - Logger							
Bit Size							
Type Fluid in Hole	<u>Water</u>						
Dens.							
Visc.							
pH							
Fluid Loss							
Source of Sample							
Rm @ Meas. Temp.	@	°F	@	°F	@	°F	@
Rmf @ Meas. Temp.	@	°F	@	°F	@	°F	@
Rms @ Meas. Temp.	@	°F	@	°F	@	°F	@
Source: Rmf Rms							
Rm @ BHT	@	°F	@	°F	@	°F	@
Time Since Circ.							
Max. Rec. Temp.		°F		°F		°F	
Equip.	<u>137</u>		<u>Kansas</u>				
Location							
Recorded By	<u>Bernard Huslig</u>						
Witnessed By	<u>Mr. Art Schoenhofer</u>						

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 STATE CORPORATION COMMISSION  
 AUG 10 1988

CONSERVATION DIVISION  
 Wichita, Kansas