

To: 1 040869
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

15-151-10635-00-01
7-20

API NUMBER 15- Spud 7/19/43, OWWO 6/7/61
SW NW NE, SEC. 30, T. 26 S, R. 12 W. X
4290 feet from S section line
2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5403
Operator: Wayne E. Walcher
Name & Address 107 N. Market, Ste. 701
Wichita, KS 67202

Lease Name Petrowsky Well # 3-B
County Pratt
Well Total Depth 4293 139.52 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 9 5/8 feet 596

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ O&A _____

Other well as hereinafter indicated _____

Plugging Contractor Pratt Well Service, Inc. License Number 5893

Address P.O. Box 847, Pratt, KS 67214

Company to plug at: Hour: 1:30 p.m. Day: 20 Month: 7 Year: 19 94

Plugging proposal received from Fred Mease

(company name) Pratt Well Service, Inc. (phone) 316-672-2531

logs: 3 1/2" Reg. at 4290' w/50 sx cement, PBTD 4135', BP at 4134', Perfs at 4108-18'

1st plug pump down 3 1/2" casing with 100 lbs. hulls and 105 sx cement,

2nd plug pump down annulus with 100 lbs. hulls and 157 sx cement.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 3 p.m. Day: 20 Month: 7 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug pumped down 3 1/2" Reg. casing with 100 lbs. hulls and 105
sx cement. Maximum pressure 1200 psi and shut in 1000 psi.

2nd plug pumped down 3 1/2" X 9 5/8" annulus with 100 lbs. hulls and 157 sx cement.

Maximum pressure 100 psi and shut in 0 psi.

RECEIVED
STATE CORPORATION COMMISSION
JUL 26 1994
7-26-94
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. No casing recovery.

(If additional description is necessary, use BACK of this form.)

observe this plugging.

Signed *Stephen J. Pfeifer*
(TECHNICIAN)

INVOICED

DATE JUL 28 1994
INV. NO. 40910