15-151-10911-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

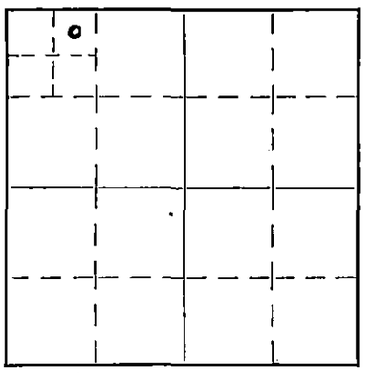
WELL PLUGGING RECORD

OR

~~FORMATION PLUGGING RECORD~~

Strike out upper line when reporting plugging off formations.

NORTH



Locate well correctly on above Section Plat

Pratt County. Sec. 22 Twp. 26 Rge. (E) 14 (W)

Location as "NE¼NW¼SW¼" or footage from lines NE NW NW

Lease Owner THE ATLANTIC REFINING COMPANY

Lease Name Berg Well No. 1

Office Address P.O. Box 17 Great Bend, Kansas

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed May 27, 193 8

Application for plugging filed May 31, 193 8

Application for plugging approved June 1, 193 8

Plugging Commenced June 1, 193 8

Plugging Completed June 1, 193 8

Reason for abandonment of well or producing formation No trace of oil found in Arbuckle Lime Formation. Arbuckle definitely water(upper few feet non-porous)

If a producing well is abandoned, date of last production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ed Sheil

Producing formation None Depth to top Bottom Total Depth of Well 4563 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Water gravel	Water	230'	245'	13-3/8"	446'	None
Anhydrite	No shows	903'	927'			
Lansing	Porous zones	3850'	4265'			
	water bearing					
Miss. Chat	Small show of	4265'	4356'			
	gas from 4265'					
	to 4307'.					
Simpson	No shows	4459'	4536'			
Arbuckle	Water. No porosity	4536'	4563' TD			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

20 sacks of Lehigh Cement pumped to bottom. T.D. of 4563'. 30 sacks of Lehigh Cement pumped to bottom of surface hole. 20 sacks of Lehigh Cement dumped on top of wooden plug in surface pipe below bottom of cellar. The entire hole was filled with mud laden fluid introduced into the hole through rotary drill pipe.(Open ended).

PLUGGING
FILE SEC 22 T 26 R 14W
BOOK PAGE 23 LINE 1

RECEIVED
JUN 13 1938
STATE CORP. COMM.
CONSERVATION DIV.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to THE ATLANTIC REFINING COMPANY

Address P.O. Box 17 Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.

R.W. Love (employee of owner) or ~~(owner or operator)~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R.W. Love

P.O. Box 17 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 9th day of June, 19 38

Kelsey Cavenee
Notary Public.

My commission expires Aug. 27, 1941

17-932 9-37—5M

2B-98B—2M-A.R.-57-195

WELL RECORD

THE ATLANTIC REFINING COMPANY
OPERATOR

Block or Twp. 26S - 14W

Lease Berg
Lease No KS-3901
County Pratt

Well No. 1

State Kansas

Location NE NW NW 22 - 26S - 14W

Elevation 1991 Feet

Drilled { Contract X / Company Tools

Contracted Depth Feet
Completed Depth Feet

Date { Started 4/26/38 / Completed 5/31/38 / Deepened / Cleaned Out

Name of Contractor L. J. Bodine

Contract Price $3.60 Per Foot $75.00 Day Work

Well Estimated Cost
Well Actual Cost

Method of Drilling Rotary w/ Cable Tool Completion.

BEFORE SHOOTING

Initial Production — Flowing
Settled Production — on Pump

Baume Test — Water With Oil — %

AFTER SHOOTING

Initial Production — Flowing
Settled Production — on Pump

Dry, Plugged and Abandoned.

Casing Record

SIZE	SET	PULLED
13-3/8" O.D.	446'	420 Sacks.

NONE PULLED

Torpedo Record

Date	Company	From	To	Feet	Size of Shell	Total Qts.

Not Shot nor Acidized.

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OCT 31 1938
STATE CORP. COMM.
CONSERV. DIV.

PLUGGING
FILE SEC 22 T 26 R 14W
BOOK PAGE 23 LINE 1

FORMATION	TOP	BOTTOM
Surface Sand	0	120
Surface Clay	120	230
Water Gravel	230	245
Red Bed	245	260
Red Bed and Shells	260	474
Red Bed	474	832
Red Bed and Shale	832	903
Anhydrite (Top Anhydrite 903')	903	927
Red Bed and Shale	927	1050
Shale	1050	1200
Red Bed	1200	1220
Shale	1220	1250
Lime	1250	1300
Gray Shale	1300	1305
Lime Shells	1305	1360
Shale and Shells	1360	1400
Shells	1400	1424
Salt	1424	1620
Gray Shale	1620	1750
Shale	1750	1835
Lime	1835	1845
Shale	1845	1855
Lime	1855	1905
Shale	1905	1915
Lime	1915	1935
White Sandy Lime	1935	2105
Lime	2105	2135
Shale	2135	2145
Lime	2145	2200
Shale	2200	2210
Lime	2210	2230
Gray Lime & Chert	2230	2265
Lime	2265	2290
Broken Lime	2290	2310
Lime	2310	2350
Shale	2350	2360
Lime	2360	2400
Shale	2400	2405
Lime	2405	2425
Shale	2425	2430
Lime	2430	2555
Broken Lime and Shale	2555	2575
Lime	2575	2670
Shale	2670	2675
Lime	2675	2685
Shale Shells	2685	2720
Lime	2720	2731
Shale	2731	2737
Lime	2737	2775
Broken Lime	2775	2835
Lime	2835	2850
Shale Shells	2850	2880
Lime	2880	2890
Broken Lime	2890	2900
Broken Lime and Shale	2900	2935
Lime	2935	2975
Shale	2975	3000
Broken Lime	3000	3015
Lime	3015	3050
Shale	3050	3070
Lime	3070	3150
Shale	3150	3175
Lime	3175	3180
Shale	3180	3185
Lime	3185	3210
Shale	3210	3225
Lime	3225	3235
Shale	3235	3255

Berg No. 1 NE NW NW 22-26S-14W, Pratt County, Kansas.

FORMATION	TOPV	BOTTOM	
Lime	3255	3330	
Shale	3330	3350	
Lime	3350	3425	
Shale	3425	3430	
Lime	3430	3445	
Gray Lime	3445	3470	
White Lime	3470	3490	
Gray Lime	3490	3495	
Lime	3495	3510	
Broken Lime	3510	3550	
Lime	3550	3590	
Broken Lime	3590	3620	
Lime	3620	3790	
Shale	3790	3810	
Red Rock	3810	3815	
Red Rock and Shale	3815	3850	
K. C. Lime (Top Lansing 3850')	3850	3890	
Chert Lime	3890	3898	
K. C. Lime	3898	3912	
Chert Lime	3912	3925	
K. C. Lime	3925	3937	
Chert	3937	3950	
Lime	3950	3960	
Chert	3960	3965	
Chert Lime	3965	3996	
Core No. 1 - 4⅛' Recovery	3996	4001	
3⅛' Oolitic honey combed lime, spotted saturation			
1' Dense Lime			
Lime	4001	4140	
Shale Shells	4140	4148	
Lime	4148	4155	
Shale	4155	4215	
Lime	4215	4230	
Shale	4230	4290	
Cherty Shale	4290	4325	
Shale	4325	4395	
Cherty Shale	4395	4420	
Chat	4420	4429	
Lime (Top Simpson 4459')	4429	4475	
Shale and Sand	4475	4505	
Shale	4505	4535	
Lime	4535	4537	Top Arbuckle 4536'
Core No. 2 - Full Recovery	4537	4541	
Dense dolomite, no saturation, very slight porosity.			
Core No. 3 - 2' Recovery	4541	4546	
Hard and Dense			
Core No. 4 - 9' Recovery	4546	4562	
3' Dense Dolomite			
3' Porous Dolomite carrying water			
3' Dense Dolomite			
SIM	4562	4563	

PLUGGED AND ABANDONED 5/31/38

20 Sacks of Lehigh Cement pumped to bottom. T.D. of 4563'.
30 Sacks of Lehigh Cement pumped to bottom of surface hole.
20 Sacks of Lehigh Cement dumped on top of wooden plug in surface pipe below bottom of cellar. The entire hole was filled with mud laden fluid introduced into the hole through rotary drill pipe. (Open ended).