STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to:

WELL PLUGGING RECORD

Form	CP-4
------	------

Notary Public.

Reason for abandonment of well or producing formation Non-commercial If a producing well is abandoned, date of last production February 19.80 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes of Conservation Agent who supervised plugging of this well William T. Owen compared depth and thickness of all water, oil and gas formations. L. CAS OR WATER RECORDS CASING RECORD FORMATION Gas 5/79 2/80 8 5/8" 791' None MOTTOW Gas 5/79 2/80 8 5/8" 791' None A 1/2" 5845' 4126.34' Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used reducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. 50 sack cement plug was pumped to 5500 feet. Pipe was shot free at 4100 feet. Pulled		Ÿ					
Lease Name Tattle Well No. 1 Cflice Address 1 106 Main, Woodward, Oklahoma 73801. Character of Well (completed as Oil, Gas or Dry Hole) Gas well 1 Date well completed Plugging approved Plugging of Plugging of Plugging of Completed Society 1 10 80 Application for plugging filed April 21, 19-30. Application for plugging filed April 21, 19-30. Application for plugging filed Society 1 19-80. Plugging completed Society 1 19-80. Resoa for abandonment of well or producing formation Non-commercial 1 If a producing well is abandoned, date of last production it agents before plugging was commenced Total Motrow Depth to top 5528. Bottom 5603 Total Depth of Well 5850 Fee depth and thickness of all water, oil and gas formations. L. CAS OR WATER RECORDS CASING RECORD CASING RECORD Gas 5/79 2/80 8 5/8" 791" None Gas 5/79 2/80 8 5/8" 791" None Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used for each plug set. Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used for each plug was pumped to 5500 feet. Pipe was shot free at 100 feet. Pulled joints 12" pipe. Pumped 50 sack cement plug to 700 feet. Finished pulling pipe. Describe in detail the manner in which 10 sacks cement. Cut off surface pipe and welded on steel plate of plugging Contractor. Regares & Wilson, Inc., Of Plugging Contractor. Regares & Wilson, Inc., Of Plugging Contractor. Regares & Wilson, Inc.,	•				15.	٠٤٥٢ - ٤٤٥.	60-00-00
Leses Name Tattle Well No. 1 Office Address - 1706 Main, Noodward, Oklahoma 73801. Character of Well (completed as Oil, Gas or Dry Hole) Gas well 1 Date well completed. Becomber 6, 1928. Application for plusging approved May 27, 19 80 Application for plusging approved May 27, 19 80 Plugging commenced. 6-27 19 80 Rescan for abandonment of well or producing formation. Non-commercial 11 60 February 19 80. Was permission obtained from the Conservation Division or its agents before plugging was commenced Ties 11 If a producing well is abandoned, date of last production. February 19 80. Was permission obtained from the Conservation Division or its agents before plugging was commenced Ties 11 If a producing well is abandoned, date of last production. February 19 80. Was permission obtained from the Conservation Division or its agents before plugging was commenced Ties 11 If a producing well is abandoned, date of last production. February 19 80. Was permission obtained from the Conservation Division or its agents before plugging was commenced Ties 11 If a producing well is abandoned, date of last production is agents before plugging was commenced for the plugging was commenced to the top. 5528. Bottom 5603 Total Depth of Well 5850 Fee depth and thickness of all water, oil and gas formations. CASING RECORD CASING RECORD Gas 5/79 2/80 8 5/8" 7921' None GOTTOW Gas 5/79 2/80 8 5/8" 7921' None Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used the commenced of the plugging was commenced to the plugging was commenced to the plugging was commenced. The fore of the pluggi						F	CP-4
Less Name Tuttle Well No. 1 Cflice Address 1106 Main, Woodward, Oklahoma 73801. Character of Well (completed as Oil, Gas or Dry Hole) Gas well 1 Date well completed December 6, 1928. Application for plugging filed April 21, 19-80. Application for plugging approved May 27, 19-80. Plugging commenced Co-27 19-80 Resson for abandonment of well or producing formation Non-commercial 1 If a producing well is abandoned, date of last production February 19-80. Was permission phissised from the Conservation Division or its agents before plugging was commenced? Yes of Conservation Agent who supervised plugging of this well. William T. Oven cing formation MOCTON Depth to top 5598. Bottom 5603 Total Depth of Well 5850 Fee depth and this west, oil and gas formations. L. CAS OR WATER RECORDS CASING RECORD FORMATION Cas 5/79 2/80 8 5/8" 791' None MOLYON Cas 5/79 2/80 8 5/8" 791' None Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used from the bole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet or each plug set. Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used from the bole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet or each plug set. Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used from the bole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet or each plug set. Of Sack cement plug was pumped to 5500 feet. Pipe was shot free at 4100 feet. Pulled joints 4/2" pipe. Pumped 50 sack cement. Cut off surface pipe and welded on steel plate of Plugging Contractor. Regaves & Wilson, Inc. Of Plugging Contractor. Regaves & Wilson, Inc.	ATE CORPORATION COMMISSION					-	Orm OF -
Lesse Name Tuttle Well No. 1 Cflee Address 1106 Mein, Woodward, Oklahoma 73801. Character of Well (completed as Oil, Gas or Dry Hole) Gas well: Date well completed December 6, 1928. Application for plugging filed April 21, 19-80. Application for plugging approved May 27, 19-80. Plugging commenced Co-21 19-80. Resson for abandonment of well or producing formation Non-commercial If a producing well is abandoned, date of last production February 19-80. Was permission obtained from the Conservation Division or its agests before plugging was commenced? Was permission obtained from the Conservation Division or its agests before plugging was commenced? Was permission obtained from the Conservation Division or its agests before plugging was commenced? Was permission obtained from the Conservation Division or its agests before plugging was commenced? Was permission obtained from the Conservation Division or its agests before plugging was commenced? Was permission obtained from the Conservation Division or its agests before plugging was commenced? Conservation Apent who supervised plugging of this well. William T. Oven Conservation Apent who supervised plugging of this well. William T. Oven Conservation Apent who supervised plugging of this well. William T. Oven Conservation Apent who supervised plugging of this well. Was permission obtained from the Conservation Division or its agests before plugging was commenced? CASING RECORD February 19-80 CASING Record For return of the plug was pumped to 5500 feet. Pup was shot free at 4,100 feet. Pulled joints 18-79 January 19-80 CASING Record February 19-80 CASING Record Febr	Required Affidavit Deliver Report to:		WJ	ELL PLU	GGING RF	ECORD	1. CB1
Lesse Name Tuttle Well No. 1 Cflee Address 1106 Mein, Woodward, Oklahoma 73801. Character of Well (completed as Oil, Gas or Dry Hole) Gas well: Date well completed December 6, 1928. Application for plugging filed April 21, 19-80. Application for plugging approved May 27, 19-80. Plugging commenced Co-21 19-80. Resson for abandonment of well or producing formation Non-commercial If a producing well is abandoned, date of last production February 19-80. Was permission obtained from the Conservation Division or its agests before plugging was commenced? Was permission obtained from the Conservation Division or its agests before plugging was commenced? Was permission obtained from the Conservation Division or its agests before plugging was commenced? Was permission obtained from the Conservation Division or its agests before plugging was commenced? Was permission obtained from the Conservation Division or its agests before plugging was commenced? Was permission obtained from the Conservation Division or its agests before plugging was commenced? Conservation Apent who supervised plugging of this well. William T. Oven Conservation Apent who supervised plugging of this well. William T. Oven Conservation Apent who supervised plugging of this well. William T. Oven Conservation Apent who supervised plugging of this well. Was permission obtained from the Conservation Division or its agests before plugging was commenced? CASING RECORD February 19-80 CASING Record For return of the plug was pumped to 5500 feet. Pup was shot free at 4,100 feet. Pulled joints 18-79 January 19-80 CASING Record February 19-80 CASING Record Febr	nservation Division te Corporation Commission	Q 21	-		A	6 55	Charle.
Lesse Name Tuttle Well No. 1 Cflee Address 1106 Mein, Woodward, Oklahoma 73801. Character of Well (completed as Oil, Gas or Dry Hole) Gas well: Date well completed December 6, 1928. Application for plugging filed April 21, 19-80. Application for plugging approved May 27, 19-80. Plugging commenced Co-21 19-80. Resson for abandonment of well or producing formation Non-commercial If a producing well is abandoned, date of last production February 19-80. Was permission obtained from the Conservation Division or its agests before plugging was commenced? Was permission obtained from the Conservation Division or its agests before plugging was commenced? Was permission obtained from the Conservation Division or its agests before plugging was commenced? Was permission obtained from the Conservation Division or its agests before plugging was commenced? Was permission obtained from the Conservation Division or its agests before plugging was commenced? Was permission obtained from the Conservation Division or its agests before plugging was commenced? Conservation Apent who supervised plugging of this well. William T. Oven Conservation Apent who supervised plugging of this well. William T. Oven Conservation Apent who supervised plugging of this well. William T. Oven Conservation Apent who supervised plugging of this well. Was permission obtained from the Conservation Division or its agests before plugging was commenced? CASING RECORD February 19-80 CASING Record For return of the plug was pumped to 5500 feet. Pup was shot free at 4,100 feet. Pulled joints 18-79 January 19-80 CASING Record February 19-80 CASING Record Febr	chita, Kansas			County	y. Sec. 8 Tv	w <u>р. 255</u> Rge. W/2	(E) 20° (W)
Lease Name Tattle Well No. 1 Cflice Address 1 106 Main, Woodward, Oklahoma 73801. Character of Well (completed as Oil, Gas or Dry Hole) Gas well 1 Date well completed Plugging approved Plugging of Plugging of Plugging of Completed Society 1 10 80 Application for plugging filed April 21, 19-30. Application for plugging filed April 21, 19-30. Application for plugging filed Society 1 19-80. Plugging completed Society 1 19-80. Resoa for abandonment of well or producing formation Non-commercial 1 If a producing well is abandoned, date of last production it agents before plugging was commenced Total Motrow Depth to top 5528. Bottom 5603 Total Depth of Well 5850 Fee depth and thickness of all water, oil and gas formations. L. CAS OR WATER RECORDS CASING RECORD CASING RECORD Gas 5/79 2/80 8 5/8" 791" None Gas 5/79 2/80 8 5/8" 791" None Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used for each plug set. Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used for each plug was pumped to 5500 feet. Pipe was shot free at 100 feet. Pulled joints 12" pipe. Pumped 50 sack cement plug to 700 feet. Finished pulling pipe. Describe in detail the manner in which 10 sacks cement. Cut off surface pipe and welded on steel plate of plugging Contractor. Regares & Wilson, Inc., Of Plugging Contractor. Regares & Wilson, Inc., Of Plugging Contractor. Regares & Wilson, Inc.,	NORTH	Location as In		or footage no. lesources	m lines, Ltd.		ું જે.
Character of Well (completed as Oil, Gas or Dry Hole) Date well completed. Application for plugging filled. Application for plugging filled. Application for plugging approved. Plugging commenced. Plugging completed. Reason for abandonment of well or producing formation. Non-commercial 18 a producing well is abandoned, date of last production. February 19.80. Was permission obtained from the Conservation Division or its agents before plugging was commerced? Was permission obtained from the Conservation Division or its agents before plugging was commerced of Conservation Agent who supervised plugging of this well. Was permission obtained from the Conservation Division or its agents before plugging was commerced of Conservation Agent who supervised plugging of this well. Was permission obtained from the Conservation Division or its agents before plugging was commercing formation. NOTION Depth to top 5598. Bottom 5603. Total Depth of Well 5850. Fee depth and thischess of all water, oil and gas formations. L. CAS OR WATER RECORDS CASING RECORD CASING RECORD ONTION Gas. 5/79 2/80 8 5/8" 1791! None MOTROW Gas. 5/79 2/80 8 5/8" 1791! None Describe in detail the manner in which the well was plugged, indicuting where the mud fluid was placed and the method or methods used from the bole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet or each plug as the plugging that the character of same and depth placed, from feet to feet to feet and plugging that the plugging that the character of same and depth placed, from feet to feet to feet to feet to feet to general plugging that the character of same and depth placed, from feet to feet to feet to feet to general plugging that the character of same and depth placed, from feet to feet to feet to general plugging that the character of same and depth placed, from feet to feet to general plugging that the character of same and depth placed, from feet to feet to general plugging that the character of same and		Lease Name _	Tuttle				7
Date well completed. Application for plugging filed. Application for plugging approved. Application for plugging approved. May 27, 19, 80, Application for plugging approved. Plugging commenced. Plugging commenced. Plugging completed. Resson for abandonment of well or producing formation. Non-commercial If a producing well is abandoned, date of last production. Resson for abandonment of well or producing formation. Was permission obtained from the Conservation Division or its agents before plugging was commenced. Yes Was permission obtained from the Conservation Division or its agents before plugging was commenced. Was permission obtained from the Conservation Division or its agents before plugging was commenced. Was permission obtained from the Conservation Division or its agents before plugging was commenced. Was permission obtained from the Conservation Division or its agents before plugging was commenced. Was permission obtained from the Conservation Division or its agents before plugging was commenced. Was permission obtained from the Conservation Division or its agents before plugging was commenced. CASING RECORD CASING RECORD CASING RECORD CONTENT ISOM TO BUILD POT None Gas 5/79 2/80 8 5/8" 791. None MOTION Gas 5/79 2/80 8 5/8" 791. None Feet to reach plug was pumped to 5500 feet. Pipe was shot free at 4100 feet. Pulled joints 142" pipe. Pumped 50 sack cement plug to 700 feet. Finished pulling pipe. Observible in detail the meaner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used obtained in the body. If the method or method was placed in the method or method was placed and the method or method was placed in the method or method was placed and the method or method was placed in the method or method was placed and the method or method was placed in the method or method was placed and the method or method was placed and the				•	•		
Application for plugging approved May 27, 19.80. Application for plugging approved May 27, 19.80. Flugging commenced 6-27, 19.80 Flugging commenced 6-27, 19.80 Reason for a bandonment of well or producing formation Non-commercial If a producing well is abandonced, date of last production February 19.80. Was permission obtained from the Conservation Division or its agents before plugging was commenced from the Conservation Agent who supervised plugging of this well. William T. Owen cing formation. MOTFOW Depth to top. 5598. Bottom 5603. Total Depth of Well. 5850. Fee depth and thickness of all water, oil and gas formations. L. CAS OR WATER RECORDS CASING RECORD TOBATION DOMENT FROM TO SIZE POT IN PULLSO OUT NOTEON Gas 5/79. 2/80.85/8". 791! None CAS OR WATER RECORD A 1/2" 5845' Li26.34'. Describe in detail the meaner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used oducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug was pumped to 5500 feet. Pipe was shot free at \$\lambda\$100 feet. Pulled joints \$\lambda^{\text{T}}\$ pipe. Pumped 50 Sack cement plug to 700 feet. Finished builling pipe. OPENDED SACK CEMENT RECORD SACK CEMENT Cut off surface pipe and welded on steel plate of Plugging Contractor. Records & Milson, Time.				as Un, Gas o.	Dry Hole,		per 6. 1978_
Phaging commenced 5-27 19 80 Phaging completed 5-27 19 80 Reason for abandonment of well or producing formation Non-commercial If a producing well is abandoned, date of last production February 19 80 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes of Conservation Agent who supervised plugging of this well. William T. Owen cing formation. MCEFOY Depth to top. 5598 Bottom 5603 Total Depth of Well 5850 Fee depth and thickness of all water, oil and gas formations. L. CAS OR WATER RECORDS CASING RECORD TORNATION Gas 5/79 2/80 8 5/8" 791' None Gas 5/79 2/80 8 5/8" 791' None Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used reducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug was Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used reducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet to feet of each plug was. Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used reducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet to feet or each plug etc. So Sack cement plug was pumped to 5500 feet. Pipe was shot free at 4100 feet. Pulled joints 142" pipe. Pumped 50 sack cement. Cut off surface pipe and welded on steel plate of Plugging Contractor. Receves & Wilson, Inc.	h	Application for	r plugging filed	·		Apri	1 21, 19 80
Plugging completed Reason for abundonment of well or producing formation Non-commercial Ha producing well is abandoned, date of last production Section Fist Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes of Conservation Agent who supervised plugging of this well. Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes of Conservation Agent who supervised plugging of this well. William T. Owen bepth to top. 5598 Bottom 5503 Total Depth of Well 5850 Feed depth and thickness of all water, oil and gas formations. L. CAS OR WATER RECORDS CASING RECORD FIRMATION Gas 5/79 2/80 8 5/8" 791' None Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used colucing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug was pumped to 5500 feet. Pipe was shot free at 4100 feet. Pulled Joints 4½" pipe. Pumped 50 sack cement plug to 700 feet. Finished pulling pipe. Describe in detail the manner in this content plug to 700 feet. Finished pulling pipe. OF Sack cement plug was pumped to 5500 feet. Out off surface pipe and welded on steel plate. OF Plugging Contractor Regues & Wilson, Inc.				red			6.27
Reason for abandonment of well or producing formation Non-commercial If a producing well is abandoned, date of last production February 19.80 Was permission obtained from the Conservation Division or its agents before plugging was commerced 768 of Conservation Agent who supervised plugging of this well. William T. Owen ing formation. Morrow Depth to top. 5598. Bottom 5603. Total Depth of Well 5850. Feederght and thickness of all water, oil and gas formations. CAS OR WATER RECORDS CASING RECORD FORMATION CONTENT FROM TO SIZE POT IN PULLED OUT MORROW Gas 5/79 2/80 8 5/8" 791! None Solvential into the hole. If cament or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Describe in detail the meaner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used oducing it into the hole. If cament or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Solve Sack cement plug was pumped to 5500 feet. Pipe was shot free at \$1,100 feet. Pulled joints \$1.5\frac{1}{2}\$" pipe. Pumped 50 sack cement. Cut off surface pipe and welded on steel plate of the plugging Contractor. Recycle & Millson, Tho.		Plugging comp	pleted				6-27 19 80
Was permission obtained from the Conservation Division or its agents before plugging was conservation Plat Was plugging with well William T. Owen Ow				l or producing	g formation <u>NC</u>	n-commerc	
Was permission obtained from the Conservation Division or its agents before plugging was conservation Plat of Conservation Agent who supervised plugging of this well. William T. Owen ing formation MCTCW Depth to top. 5598 Bottom 5603 Total Depth of Well 5850 Feet depth and thickness of all water, oil and gas formations. CAS OR WATER RECORDS CASING RECORD FORMATION CONTEXT FROM TO SIZE PUT IN PULLED OUT FORMATION CAS OR WATER RECORDS CAS OR WATER RECORDS FORMATION CAS OR WATER RECORDS FORMATION CAS OR WATER RECORDS OPECATION RECORD A 1/2" 5845' A126.34' Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used coducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. 50 Sack cement plug was pumped to 5500 feet. Pipe was shot free at \$100 feet. Pulled joints \$1.2" pipe. Pumped 50 Sack cement plug to 700 feet. Finished pulling pipe. The public plugging Contractor Receives & Wilson, The.		If a producing	- wall is ahandon		duction_		hruary 19 80
Locate end convention a showe memodd? Yes of Conservation Agent who supervised plugging of this well. William T. Owen ting formation. MOTROW Depth to top. 5598 Bottom 5603 Total Depth of Well. 5850 Feed depth and thickness of all water, oil and gas formations. L. CAS OR WATER RECORDS CASING RECORD FORMATION CONTENT FROM TO SIZE PUT IN PULLED OUT FROM BOTTOW Gas 5/79 2/80 8 5/8" 791' Nome 4 1/2" 5845' 1/126.34' Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used oducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug was pumped to 5500 feet. Pipe was shot free at 1/100 feet. Pulled joints 1/2" pipe. Pumped 50 sack cement plug to 700 feet. Finished pulling pipe. Depend surface pipe with 10 sacks cement. Cut off surface pipe and welded on steel plate of Plugging Contractor. Receves & Wilson, Inc.		Was permission	on obtained from				
Depth to top_5598 Bottom 5603 Total Depth of Well 5850 Feet depth and thickness of all water, oil and gas formations. CASING RECORD CASING RECORD CONTENT FROM TO SUZE PUT IN PULLED OUT FROM TO SUZE PUT IN FOLICE OUT SUZE PUT I	Section Plat	menced?	Yes			-	
depth and thickness of all water, oil and gas formations. L, CAS OR WATER RECORDS CASING RECORD FORMATION CONTENT FROM TO SIZZ PUT IN PULLED OUT MOTIOW Gas 5/79 2/80 8 5/8" 791' None A 1/2" 5845' 4126.34' Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used reducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. 50 Sack cement plug was pumped to 5500 feet. Pipe was shot free at \$\frac{1}{4}\$100 feet. Pulled joints \$\frac{1}{4}\frac{3}{2}\$" pipe. Pumped 50 sack cement plug to 700 feet. Finished pulling pipe. pped surface pipe with 10 Sacks cement. Cut off surface pipe and welded on steel plate (if additional description is necessary, use BACK of this sheet)		ised plugging ot tn	ds well W11	liam I. (1 Donath of	
CASING RECORD FORMATION Gas 5/79 2/80 8 5/8" 791' None Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods user oducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug was pumped to 5500 feet. Pipe was shot free at 4100 feet. Pulled joints 1/2" pipe. Pumped 50 sack cement plug to 700 feet. Finished pulling pipe. pped surface pipe with 10 sacks cement. Cut off surface pipe and welded on steel plate (If additional description is necessary, we BACK of this sheet) Recves & Wilson, Inc.	cme roumadon			20 Dorton	, 3003 . ,	fotal Deput or	Well Jose reel
FORMATION Gas 5/79 2/80 8 5/8" 791' None Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used roducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from	-					· ·	CASING RECORD
Morrow Cas 5/79 2/80 8 5/8" 791' None 4 1/2" 5845' 4126.34' Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used reducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. 50 Sack cement plug was pumped to 5500 feet. Pipe was shot free at 4100 feet. Pulled joints 1/2" pipe. Pumped 50 Sack cement plug to 700 feet. Finished pulling pipe. pped surface pipe with 10 sacks cement. Cut off surface pipe and welded on steel plate of Plugging Contractor. (If additional description is necessary, was BACK of this sheet)			FROM	T	SIZE		T
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used roducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from	Morrow			 			
reducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from	HOLLOW					~ '	
reducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from				 	ļ		
oducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from			+				
reducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from							
feet to feet for each plug set. 50 sack cement plug was pumped to 5500 feet. Pipe was shot free at 4100 feet. Pulled joints 12" pipe. Pumped 50 sack cement plug to 700 feet. Finished pulling pipe. pped surface pipe with 10 sacks cement. Cut off surface pipe and welded on steel plate surface pipe with 10 sacks cement. Cut off surface pipe and welded on steel plate. (If additional description is necessary, use BACK of this sheet) of Plugging Contractor Reeves & Wilson, Troe.				1	+		
of Plugging Contractor Reeves & Wilson, Inc.	50 sack cement plug was	ped 50 sack	cement plu	g to 700	feet. Fin	nished pull	ling pipe.
of Plugging Contractor Reeves & Wilson, Inc.							
of Plugging Contractor Reeves & Wilson, Inc.							
of Plugging Contractor Reeves & Wilson, Inc.							
of Plugging Contractor Reeves & Wilson, Inc.							
of Plugging Contractor Reeves & Wilson, Inc.							
of Plugging Contractor Reeves & Wilson, Inc.							
of Plugging Contractor Reeves & Wilson, Inc.							
of Plugging Contractor Reeves & Wilson, Inc.						,	
of Plugging Contractor Reeves & Wilson, Inc.							
of Plugging Contractor Reeves & Wilson, Inc.	·						
	Page	(If additions	description is neces	ssary, use BACK	of this sheet)		
Entropy with the second of the				Oitar Ol	-1 chomp 731	10	
	- (lainsado	COL		Timeles	. /		
in large of the state of				employee of (of the shows describer
E of Alarado COUNTY OF Alared, ss. (employee of owner) or (owner or operator) of the above described	being first duly sworn on oath, says	vs: That I have kn	nowledge of the f	facts, statemen	ents, and matters	r or operator, . herein contair	of the above-described ned and the log of the
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the	e-described well as filed and that th	ie same are true ar	nd correct. So b	ielp me God	. = 11	$\cup \cup \cup$	_
Country (employee of owner) or (owner or operator) of the above-described			(Signature)	Davd	2 N.	Litter	<u> </u>
(employee of owner) or (owner or operator) of the above-described being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the described well as filed and that the same are true and correct. So help me God	,						—
(employee of owner) or (owner or operator) of the above-described being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the described well as filed and that the same are true and correct. So help me God (Signature)	Commer on before	2/0	A 1 al	11.00	(A		~
(employee of owner) or (owner or operator) of the above-described peing first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the described well as filed and that the same are true and correct. So help me God (Signature)	SUBSCRIBED AND SWORM to belove a	me this	Cay or_	- Crung	un /	1, 1900	2
(employee of owner) or (owner or operator) of the above-described eing first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the described well as filed and that the same are true and correct. So help me God (Signature)	1 1	1		True de	ic)	- 111	<i>F</i> /

Schlumberger

DUAL INDUCTION LATEROLOGY

CES	COMPANY PREMIER RESOURCES, LTD.						
DW A Q 22 RESOUR	., .,						
COMANCHE WILDCAT 8-35S-20W TUTTLE A PREMIER R		MANCHE S	STATEF	VANSAS			
3 1 1 1 1 1 1	C-Vallow C-Vallow	-W/2		Other Services: CNL-FDC-GR			
COUNTY FIELD LOCATION WELL COMPANY	API SERIAL NO. SEC.	TWP 35S	ange 20W				
Permanent Datum: Log Measured Fro Drilling Measured	romKB	; Ele 12 Ft. Above	v., <u>1835</u> Perm. Datum	Elev.: K.B. <u>1847</u> D.F. <u></u> G.L. <u>1835</u>			
Date	10-1-78	. Programme	ATTENDED TO THE STATE OF THE ST	The second secon			
Run No.	ONE						
Depth-Driller	5850		,				
Depth-Logger (Sch		<u> </u>					
8tm. Log Interval	5848		<u></u>				
Top Log Interval	790	 					
Casing—Driller	8 5/80 791	<u>@</u>	<u></u>				
Casing—Logger Bit Size	790		<u> </u>				
Type Fluid in Hole	7 7/8 CHEMICAL	 					
Dens. Visc.	9.2 70	 	5 60				
pH Fluid Loss	9.5 9.6 ml	ml	X 1/2	mi (x) mi			
Source of Sample	MUD PIT	 	18 18 18 18 18 18 18 18 18 18 18 18 18 1				
Rm @ Meas. Temp	. , 373@79 °F	,227 @ 130F	\$ 13.0 G	ა°F არე @ °F			
Rmf @ Meas, Tem	P275@81 °F	,171 @ 130F	G. @ 7	ፆF 🍪 @ "F≬			
Rmc @ Meas. Ten	p @ °F	@ °F	€@%,	°F @ °F			
Source: Rmf Rm			,				
Rm @ BHT	.227@130°F	@ °F @		°F @ °F			
Circulation Stoppe Logger an Bottom	d 10/1-0900	·					
Logger on Bottom							
Max. Rec. Temp.	130 °F	°F	<u> </u>	°F			
Equip: Location	7749 WICH	<u> </u>	<u> </u>				
Recorded By	JACKSON	<u> </u>					
Witnessed By Mr.	ALLRED	FREEMAN	South from the families of the contract of the				