

RECEIVED
STATE CORPORATION COMMISSION
SEP - 8 1980
CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

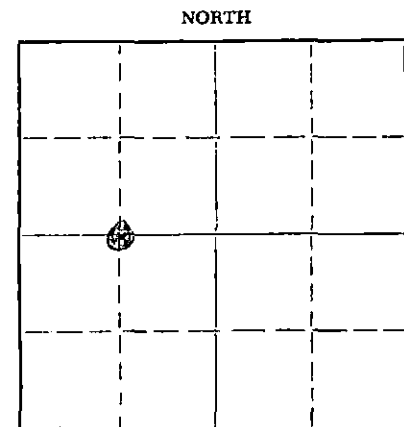
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Comanche County, Sec. 8 Twp. 25S Rge. (E) 20
C W/2

Location as "NE/CNWxSWx" or footage from lines _____
Lease Owner Premier Resources, Ltd.
Lease Name Tuttle Well No. 1
Office Address 1106 Main, Woodward, Oklahoma 73801
Character of Well (completed as Oil, Gas or Dry Hole) Gas well
Date well completed December 6, 1978
Application for plugging filed April 21, 1980
Application for plugging approved May 27, 1980
Plugging commenced 6-21 19 80
Plugging completed 6-27 19 80
Reason for abandonment of well or producing formation Non-commercial

If a producing well is abandoned, date of last production February 19 80
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well William T. Owen
Producing formation Morrow Depth to top 5598 Bottom 5603 Total Depth of Well 5850 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Morrow	Gas	5/79	2/80	8 5/8"	791'	None
				4 1/2"	5845'	4126.34'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

A 50 sack cement plug was pumped to 5500 feet. Pipe was shot free at 4100 feet. Pulled 77 joints 4 1/2" pipe. Pumped 50 sack cement plug to 700 feet. Finished pulling pipe. Capped surface pipe with 10 sacks cement. Cut off surface pipe and welded on steel plate.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Reeves & Wilson, Inc.
Address P. O. Box 91204, Oklahoma City, Oklahoma 73143

STATE OF Colorado COUNTY OF Denver, ss.
Barth E. Whitman (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
(Signature) Barth E. Whitman

SUBSCRIBED AND SWORN TO before me this 31st day of August, 1980
mission expires 3/30/84
Notary Public.

Schlumberger

DUAL INDUCTION - LATEROLOG

COUNTY COMANCHE FIELD WILDCAT LOCATION 8-35S-20W WELL TUTTLE A O 22 COMPANY PREMIER RESOURCES	COMPANY PREMIER RESOURCES, LTD.	
	WELL TUTTLE A O 22	
	FIELD WILDCAT	
	COUNTY COMANCHE STATE KANSAS	
LOCATION	C-W/2	
API SERIAL NO.	SEC.	TWP RANGE
	8	35S 20W
Permanent Datum: GROUND LEVEL; Elev.: 1835		Elev.: K.B. 1847
Log Measured From: KB 12 Ft. Above Perm. Datum		D.F. ----
Drilling Measured From: KB		G.I. 1835
Date	10-1-78	
Run No.	ONE	
Depth-Driller	5850	
Depth-Logger (Schl.)	5854	
Btm. Log Interval	5848	
Top Log Interval	790	
Casing-Driller	8 5/8 @ 791 @ @ @	
Casing-Logger	790	
Bit Size	7 7/8	
Type Fluid in Hole	CHEMICAL	
Dens.	Visc.	9.2 70
pH	Fluid Loss	9.5 9.6 ml ml ml ml
Source of Sample	MUD PIT	
Rm @ Meas. Temp.	.373 @ 79 °F	.227 @ 130 °F @ @ °F
Rmf @ Meas. Temp.	.275 @ 81 °F	.171 @ 130 °F @ @ °F
Rmc @ Meas. Temp.	-- @ -- °F	@ °F @ °F
Source: Rmf Rmc	M --	
Rm @ BHT	.227 @ 130 °F	@ °F @ °F @ °F
TIME	Circulation Stopped	10/1-0900
	Logger on Bottom	10/1-1200
Max. Rec. Temp.	130 °F	°F °F °F
Equip: Location	7749 WICH	
Recorded By	JACKSON	
Witnessed By Mr.	ALLRED	FREEMAN