

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

Form CP-4  
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit

COUNTY Pratt SEC. 2 TWP. 26S RGE. 11W K/W  
Location as in quarters or footage from lines:  
4290' ESl; 1650' FWL

	X		

Locate Well  
correctly on above  
Section Platt.

Lease Owner Ocelot Oil Corporation  
Lease Name Durham Well No. 1-2  
Office Address Suite 1700, 999 18th St. Denver Co 80202  
Character of Well (Completed as Oil, Gas or Dry Hole): Dry  
Date Well Completed August 13, 1981  
Application for plugging filed 9-14-81  
Plugging commenced 10:00 p.m. 8-3-81  
Plugging completed 11:00 p.m. 8-3-81  
Reason for abandonment of well or producing formation  
No significant oil shows  
Was permission obtained from the Conservation Division or it's  
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Maurice Leslie, Nashville Ks.

Producing formation N/A Depth to top \_\_\_\_\_ bottom T.D. 4535'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS Dry hole Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 620 feet to surface feet for each plug set.

- 50 sacks @ 620'
- 40 sacks @ 390'
- 10 sacks @ 40'
- 10 sacks in mouse hole
- 15 sacks in rat hole

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SEP 21 1981

CONSERVATION DIVISION  
Wichita, Kansas

All cement plugs 50/50 pozmix w/4% Gel, 3% CaCl<sub>2</sub>

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton Services, Pratt Kansas

STATE OF Colorado COUNTY OF Denver, ss.

Brian Macke (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Brian J. Macke  
Suite 1700 999 18th St. Denver, Co  
(Address) 80202

SUBSCRIBED AND SWORN TO before me this 18<sup>th</sup> day of September, 19 81

Julie Pilger  
Notary Public.

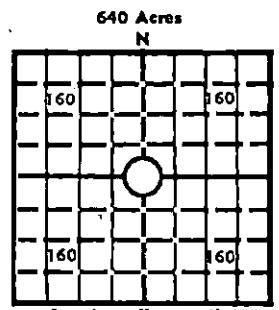
My Commission expires: 1/14/85

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

S. 2 T. 26S R. 11 E  
Loc. 4290' FSL, 1650 FWL

County Pratt



Elev.: Gr. 1831

DF \_\_\_\_\_ KB 1841

API No. 15 — 151 — 20, 948  
County Number

Operator  
Ocelot Oil Corp

Address  
Suite 1700, 999 18th St. Denver Co 80202

Well No. 1-2 Lease Name Durham

Footage Location  
4290 feet from (N) (S) line 1650 feet from (E) (W) line

Principal Contractor Cardinal Drilling Geologist Wilbur Wright

Spud Date 7-14-81 Date Completed 8-3-81 Total Depth 4535' P.B.T.D. 4535'

Directional Deviation 1 1/2° @ 4535' Oil and/or Gas Purchaser N/A

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	398' KB	Class G	350	2% Gel, 3% CaCl <sub>2</sub>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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INITIAL PRODUCTION

Dry hole

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS Oil bbls. Gas MCF Water bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Ocelot Oil Corp. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1-2 Lease Name Durham Dry hole

s 2 T 26 SR 11 W E W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1,#2,#3,#4, & #6: Misruns	4012	4091	Lansing	3576'
DST #5: Mississippian PF15 min, ISI 30 min., VO. 60 min., FSI 120 min.,  Pressurs: IHP/FHP 2103/2089 ISIP/FSIP 1320/1320 IFP 224/224 FFP 211/224  Recoveries: 372' G&WC mud Resistivity = .04 @ 80° F			Mississippian Viola Simpson SS Arbuckle	4019' 4253' 4355' 4419'
DST #7: Lansing PF 15 min, ISI 30 min., VO 60 min, FSI 120 min  Pressures: IHP/FHP 1861/1848 ISIP/FSIP 1180/1294 IFP 53/53 FFP 92/145  Recoveries: 110' Heavily oil cut 50' slightly oil cut 68' watery mud, TR.				mud mud oil

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Brian J. Mace</i> Signature
	Ocelot Engineer Title
	9-14-81 Date